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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1967

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Resler Yates State
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 370
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3538 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Stimulation</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10:00 A.M. October 26, 1967

Drilled 11" hole to 537'. Set 8-5/8" used casing at 537'. Cemented with 125 sx Pozmix cement w/ 2% calcium chloride and 50 sx regular cement w/ 2% calcium chloride. Plug down 8:15 P.M. 10-26-67. Cement circulated. After 18 hrs W.O.C., tested casing for 30 mins. with 1000 psi.

Drilled 7-7/8" hole to 2075. Set 5-1/2" OD 14# casing at 2075. Cemented w/ 75 sx 50-50 Pozmix w/ 2% gel and 75 sx regular neat cement. Plug down at 4:15 A.M. 10-29-67. W. O.C. 28 hrs. Tested casing for 30 mins. w/ 1000 psi.

10-31-67 - Perforated 5-1/2" casing from 2024 to 2036 w/ 2 jet shots per foot. Acidized perforations w/ 500 gals. 15% regular acid. Fraced down 5-1/2" casing w/ 6,000 gals. gelled slick water and 12,000# 20-40 Sand. Maximum treating pressure was 1700 psi, minimum 1400 psi. ISIP 1500 psi. 5 min. SIP 1100 psi. Avg. inj. rate 20.4 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cliff Chapman TITLE Petroleum Engineer DATE 11-1-67

APPROVED BY W. A. Grewett TITLE _____ DATE _____