Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Rd., Aztec, NM	87410
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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator YATES PETROLEUM CORPORATION Address 105 SOUTH 4th STREET, ARTESIA, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of \Box New Well Dry Gas Oil Effective Date: January 1, 1991 Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. Lease Name State Federal or Fee 028990-b Shugart Yates 7 River O-Gb Creek "AL" Location Line Feet From The Line and Unit Letter _ Eddy 18S 30E NMPM, County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensale 众 P.O. Box 159 - Artesia, NM 88210 Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) (X) Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. Box 6666 - Odessa, Texas Phillips Petroleum Corporation When? is gas actually connected? Sec. 4 Twp. Unit Rge. If well produces oil or liquids, ¢Ν 12-20-69 25 | 18S | 30E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. RECEIVED Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe 14 '90 Perforations TUBING, CASING AND CEMENTING RECORD SACOS GEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE ARTESIA, OFFICE 90 FR. N. Mex V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 1 4 1990 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY MIKE WILL IS Signature
JUANTTA COODLETT SUPERVISOR, DISTRICT IT PRODUCTION SUPVR.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name

Date

12-14-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Constrate Form C-104 must be tiled for each pool in multiply completed wells.