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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Sale for Rig Fuel

APR 27 1971

I. Operator **David Fasken** **O.C.C.**
ARTESIA, OFFICE

Address **608 First National Bank Bldg., Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------------------|------------|---------------------------|---|---|
| Lease Name Brown Yates Com. | Lease No. | Well No. 1 | Pool Name, Including Formation Atoka Penn. (Morrow) | Kind of Lease State, Federal or Fee Fee |
| Location | | | | |
| Unit Letter I | 990 | Feet From The East | Line and 1650 | Feet From The South |
| Line of Section 24 | Township | 18-S | Range 25-E | , NMPM, Eddy County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Warton Drilling Company | Box 3747 Odessa, Texas |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | Temporary line to rig. March 24, 1971 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|--------------------------------|----------|-----------------------------|--------|----------------------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 12-17-70 | Date Compl. Ready to Prod. 2-10-71 | Total Depth 9000 | | P.B.T.D. 8965 | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3451 GR | Name of Producing Formation Morrow | Top Oil/Gas Pay 8823 | | Tubing Depth 8822 | | | | |
| Perforations 8823 - 8872 | | | | | | Depth Casing Shoe 9000 | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|----------------|----------------------|-------------|---------------------------------------|
| 17-1/2" | 13-3/8" | 528 | 520 sxs. circulated |
| 12-1/4" | 8-5/8" | 1226 | 550 sxs. + 200 sxs. bradenhead |
| 7-7/8" | 4-1/2" | 9000 | 500 sxs. squeeze |
| | 2-3/8" | 8822 | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

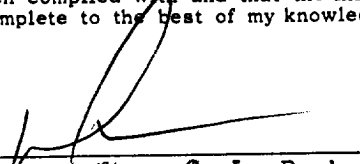
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

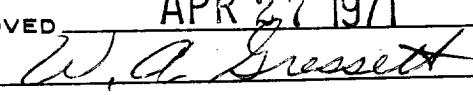
GAS WELL

| | | | |
|--|-------------------------------------|---|--------------------------------|
| Actual Prod. Test - MCF/D C.A.O.F. 3250 | Length of Test 7-1/4 hrs. | Bbls. Condensate/MMCF Dry Gas | Gravity of Condensate |
| Testing Method (pitot, back pr.) Back Press. | Tubing Pressure Various * | Casing Pressure Various * | Choke Size Various * |

VI. CERTIFICATE OF COMPLIANCE* See Form C-122

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) **S. L. Parks**
Agent
(Title)
4-26-71
(Date)

OIL CONSERVATION COMMISSION
APR 27 1971, 19____
APPROVED
BY 
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.