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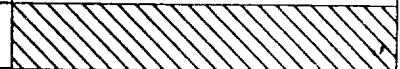
NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 24 1973

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.



7. Unit Agreement Name

8. Farm or Lease Name
Johnson Com

9. Well No.
1

10. Field and Pool or Wildcat
Undesignated
West Atoka (Morrow)



12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
THE SUPERIOR OIL COMPANY ✓

3. Address of Operator
P. O. Box 1900, Midland, Texas 79701

4. Location of Well
UNIT LETTER I 660 FEET FROM THE East LINE AND 2080 FEET FROM
THE South LINE, SECTION 2 TOWNSHIP 18-S RANGE 25-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Est. GL: 3468'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 1300'. Ran 8-5/8", 24#, K-55 ST&C casing to 1300'. Cemented by Dowell with 450 sacks Trinity Litewate followed by 150 sacks class "C" cement w/2% CaCl, 1/4 lb/sk Flocele & 5 lb/sk Gilsonite in all cement, Completed 1:15 P.M., 9-12-73. Final pressure 1200 psi, no returns during cement job. WOC 7 hrs. Ran Temperature Survey and found top of cement @ 885' outside 8-5/8" casing. Ran 1" pipe down outside of 8-5/8" casing to 715'. Cemented thru 1" w/100 sacks Trinity Litewate w/2% CaCl, 1/4 lb/sk Flocele & 5 lb/sk Gilsonite. Completed @ 11:15 P.M., 9-12-73. Pulled 1" pipe up to 414'. WOC 2 hrs and cemented thru 1" w/100 sacks as above & POH with 1". WOC 4 hrs. Ran 1" pipe to 714' outside 8-5/8" csg, found no cement. Cemented thru 1" w/110 sacks Trinity Litewate as above followed by 50 sacks class "C" w/2% CaCl & 1/4 lb/sk Flocele, had slight pressure increase on last 2 bbls, complete @ 6:30 A.M., 9-13-73. Pulled 1" pipe up to 592'. WOC 4 hrs. Ran 1" pipe to 615' & pmpd in 100 sacks class "C" cmt w/2% CaCl & 1/4 lb/sk Flocele. Pulled 1" pipe up to 321' & WOC 4 hrs. Ran 1" pipe to bridge @ 594'. Pmpd in 27 bbl fresh wtr, no fill-up. Pmpd in 152 sacks class "C" cmt w/2% CaCl & 1/4 lb/sack Flocele. Pulled 1" pipe up to 410' & WOC 4 hrs. Ran 1" pipe to top of cmt @ 550' outside 8-5/8" casing & POH. Dumped in annulus 5 yards concrete & filled to surface. Landed casing. Changed BOP's & tested casinghead to 750 psi OK. Tested BOP rams, choke manifold, kellycock & Hydril to 3000 psi. Tested casing to 1000 psi for 30 minutes with no pressure loss. Ran 7-7/8" bit to top of cement @ 1231' inside 8-5/8" casing. Cleaned out cement to shoe @ 1300'. Drilled out @ 3:15 A.M., 9-15-73 after WOC 24 + hours. Now drilling 7-7/8" hole, total of 1212 sack cement & 5 yards concrete used.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay TITLE Petroleum Engineer DATE September 19, 1973

APPROVED BY W. A. Gessert TITLE OIL AND GAS INSPECTOR DATE SEP 25 1973

CONDITIONS OF APPROVAL, IF ANY: