

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gates Petr. Corp.</i>		Lease <i>Gushwa PX</i>			Well # <i>1</i>
Location of Well	Unit <i>22405 2370c</i>	Section <i>21</i>	Township <i>18</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>Byrd Drilg. Co.</i>	Type of Equipment <i>Rotary</i>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>10 1/2"</i>	<i>10 3/4"</i>	<i>32</i>		<i>400</i>	<i>Cin.</i>
<i>9 7/8"</i>	<i>7"</i>	<i>23.25 #</i>		<i>1240</i>	<i>"</i>
<i>6 1/4"</i>	<i>4 1/2" x 5 1/2"</i>	<i>9.5 + 15.5</i>		<i>1800</i>	<i>150</i>

Casing Data:
Surface *30* joints of *7* inch *23.25 #* Grade *API Weld K-55*
(Approved) (Rejected)

Inspected by *Selan Merritt* date *12-17-75*

Cementing Program

Size of hole *9 7/8* Size of Casing *7* Sacks cement required *300*

Type of Shoe used *Tenon* Float collar used *None* Btm *2* jts welded *Threadlock*

TD of hole *1200 RB* Set *11276* Feet of *7* Inch *23.25 #* Grade *K-55*

New-used csg. @ *1137.00* with *150* sacks neat cement around shoe *Class C 22.5*
+ *300* sack *Class C* additives *66 Gilsonite 26.5 Floerite 2.0 cc*

Plug down @ *3130* (AM) (PM) Date *12-19-75*

Cement circulated *No* No. of Sacks *None*

Cemented by *Denton* Witnessed by *Selan Merritt*

Temp. Survey ran @ *10.15* (AM) (PM) Date *12-19-75* top cement @ *680*

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Water 460-665, 1039-1070*

Run 1' to 680' cut 125/100 Class C 4 1/2 cc

Surface 12-17-75 70 410 RB cut of 397' 6L 15" hole

Run 10 jts 10 3/4" 32 # New API K-55, Cut 200/500 Class C 4 1/2 cc
49.50 Price 3-5/84 PD 7:00 AM