

Form C-103
Supersedes OIL
C-102 and C-104
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

MAR 8 1976

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Well
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement No.

8. Name of Lease Block
Dayton "PP"

9. Well No.
1

10. Field, Pool, or Well Unit
Atoka S.A.

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN OIL RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
 OIL WELL GAS WELL OTHER

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
 UNIT LETTER G 1650 FEET FROM THE East LINE AND 2310 FEET FROM
 THE North LINE, SECTION 21 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3364' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set Prod. Csg., Perf & Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated completion date, if proposed work) SEE RULE 1103.

TD 1725'; PBD 1708'. - Ran 18 joints of 4½" 9.5# J-55 (695') and 25 joints of 5½" 15.5# J-55 (1009') (43 joints 1704') of casing set at 1708'. 5 centralizers at 1668, 1628, 1587, 1547 and 1507' and 1-Guide shoe. Cemented w/175 sacks of Class "C" cement. Cement circulated. PD 5:00 PM 2-25-76. WOC and tested to 1000#. OK.

Perforated w/28 .45" shots 1569-1640' as follows: 1st Stage: - 1573, 78, 82, 86, 90, 94, 98, 1602½, 13, 19, 28, 38 (12 holes) Acidized w/3000 gallons of 15% regular acid. 2nd Stage: - 1569, 76, 80, 84, 88, 92, 96, 1600, 06½, 09½, 15, 17, 21, 33, 36 and 1640 (16 holes) Treated all perforations w/60000 gallons of treated water and 100000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Tomlinson TITLE Geol. Secty DATE 3-5-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 8 1976

CONDITIONS OF APPROVAL, IF ANY: