Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 28240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 SE LITTERS

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN 23 '90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O. C. D. Operator Wall APT No. 30-015-21974 RTESIA. OFFICE Snow Oil and Gas Inc./ Address P.O. Box 1294 79714 Andrews Tx. Reason(s) for Filing (Check po Other (Please explain) New Well nge in Transpo Recompletion Dry Gas Change in Operator Casingheed Gas . Conden If change of operator give name and address of previous operator Frostman Oil Co. P.O. Box Drawer Artesia 88210 N.M. II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Pometics Kind of Lease sass No. Aztec State, FROM XX TOXX Loco Hills S. (Q-GRBG SA) L6518 Location Peet From The South EAST 1980 Feet From The North Line and 1980 Unit Letter G 32 Township 18S 29E Eddy NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (Give address to which approved copy of this form is to be sent)

Box 159 Artesia N.M. 88210 Navajo Ref.ining Company Name of Authorized Transporter of Casinghead Gas XXXXX or Dry Gas hich approved copy of this form is to be sent)
Okla. 74004 Address (Give address to w Phillips Petroleum Company Bartlesville If well produces oil or liquids, Sec. 32 i Voit 18S le gas actually connected? Ves Whea? prior 1982 29E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Gas Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth PRTD Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET **SACKS CEMENT** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Posted ID-Length of Test **Tubing Pressure** Casing Pressure Choke Size 26-90 Actual Prod. During Test Oil - Bbls. Water - Bhis. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation **OIL CONSERVATION DIVISION** Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JAN 2 5 1990 Date Approved _ ModNo new Signature By_ ORIGINAL SIGNED BY Sandra L Snow Asst. Secretary MIKE WILLIAMS Printed Name 1-22-90 SUPERVISOR, DISTRICT ! 915-524-6623 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.