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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Superseding OIL C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-ARTESIA 1-ED FOWLER-FOREMAN
1-R.J. STARRAK-TULSA 1-BDH
1-A.B. CARY-MIDLAND
1-FILE
1-ENERGY RESOURCES BD. % NMOCC, SANTA FE, N.M.

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JUL 31 1978

Operator GETTY OIL COMPANY	
Address P. O. BOX 730, HOBBS, N.M. 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 138	Pool Name, including Formation X Fren 7-Rivers	Kind of Lease State Federal or Free LC-024918-B	Lease No.
Location				
Unit Letter C	510	Feet From The North	Line and 1980'	Feet From The West
Line of Section 26	Township 17-S	Range 31-E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. H 28 17 31
Is gas actually connected?	When Yes 7-1-76

If this production is commingled with that from any other lease or pool, give commingling order number:

PC 450

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐		
Date Spudded 6-19-78	Date Compl. Ready to Prod. 7-1-78	Total Depth 2700'	P.D.T.D. 2660'
Elevations (DF, RND, RT, CR, etc.) 3844' GR	Name of Producing Formation 7-Rivers	Top Oil/Gas Pay 2410'	Taking Depth 2541'
Perforations 2410, 22, 33, 51, 53, 56, 58, 67, 69, 71, 73, 94, 98 2509, 28 and 37 = 16 holes .31"	Depth Casing Shoe 2700'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	695	275 Cmt. Circ.
7 7/8	5 1/2	2700	650 Cmt. Circ.
	2 3/8	2541	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-3-78	Date of Test 7-8-78	Producing Method (Flow, pump, gas lift, etc.) Pump 2 x 1 1/2 x 2	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 7	Oil - Bbls. 7	Water - Bbls. 0	Gas - MCF 5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

(Signature)

Area Superintendent

(Title)

7-26-78

(Date)

BDH/do

OIL CONSERVATION COMMISSION

AUG - 1 1978

APPROVED

BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

July 26, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

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JUL 31 1978

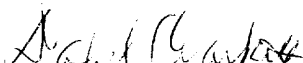
O. C. C.
ARTESIA, OFFICE

SKELLY UNIT NO. 138

DEVIATIONS

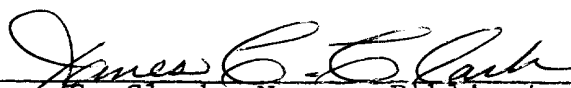
<u>DEPTH</u>	<u>DEGREES OFF</u>
695'	1/4°
1236'	1/2°
1703'	1 - 1/4°
2205'	1° - 3/4°
2700'	2°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 28 day of July, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.