

C/SF

BLM - CARLSBAD
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ARTESIA, OFFICE

NM OIL CONS. COMMISSION
Form 9-331
Dec. 1978
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

Corrected

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
900 Wilco Bldg. Midland, Tx 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2330' FWL 710' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM-19840

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coquina Fed Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
East Lake (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 32 T185 R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3320.6 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

R.P.

Set 4 1/2" CIBP @ 9400 ✓
 TIH w/tbg & dump 20 sx on CIBP ✓
 Set 50 sx plug @ 9100' TOH ✓
 TIH w/csg gun & perf 4 spf 8400-05 ✓
 Est pump-in rate. Set cmt rtnr @ 8375 ✓
 squeeze w/60 sx, sting out & dump 20 sx ✓
 TIH w/csg gun & perf 4 spf 7100-05 ✓
 Est pump-in rate. Set rtnr @ 7075 ✓
 squeeze w/60 sx, sting out & dump 20 sx on rtnr TOH ✓
 TIH w/ csg gun & perf 4 spf 5100-05 ✓
 Est pump-in rate. Set rtnr @ 5075 ✓
 squeeze perfs w/60 sx, sting out & dump 20 sx ✓

TIH w/free pt tool & cut csg (TOC @ 3000') ✓
 TIH w/tbg & set 75 sx in 4 1/2" stub & 50' into 12 1/4" oh & tag TOC ✓
 set 75 sx @ 2100 in 8 5/8" (50' into 8 5/8") ✓
 Set 20 sx @ surface ✓

Subsurface Safety Valve: Manu. and Type NA Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stuart Love TITLE Prod Engineer DATE September 6, 1985

APPROVED BY Mark H. [Signature] TITLE _____ DATE 10-24-85
CONDITIONS OF APPROVAL, IF ANY: