

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
TRANSPORTER	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 24 1993
C.S.D.

Operator
Jack D. Knox (formerly Estate of T.B. Knox)

Address
300 Crescent Court, Suite 1620, Dallas, TX 75201

Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas Exempt well shut-in, restored
 Change in Ownership Casinghead Gas Condensate API #300152277300

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lucia Brooks	Well No. 2	Pool Name, Including Formation Leo Queen Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. C05066
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Location
 Unit Letter K ; 1980 Feet From The south Line and 1980 Feet From The West
 Line of Section 14 Township 18 south Range 30 east, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) 501 East Main, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>14</u> Twp. <u>18S</u> Rge. <u>30E</u>	Is gas actually connected? <u>No</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 3-31-79	Date Compl. Ready to Prod. 5-15-79	Total Depth 3900'	P.B.T.D. 3853'					
Elevations (DF, RKB, RT, GR, etc.) 3510.2 GR	Name of Producing Formation Loco Hills Zone	Top Oil/Gas Pay 3536	Tubing Depth 3494					
Perforations 3536-3566			Depth Casing Shoe 3853					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8-20#	539'	350 circulated
7 7/8	5 1/2 - 15.5#	3853'	575 sx 1st St. G
			950 sx 2nd St. G.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Retest 5-23-93	Date of Test 5-27-93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20	Casing Pressure 20	Choke Size Open
Actual Prod. During Test 3.0	Oil-Bbls. 1.0	Water-Bbls. 2.0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul White
(Signature)
Engineer
(Title)
June 21, 1993
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1993, 19____

BY ORIGINAL SIGNED BY
MIKE WILLIAMS
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all able on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multi-completed wells.