

DISTRIBUTION		
ALTA FE		
ILE		
S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

SUNDRY NOTICES AND REPORTS ON WELLS MAY 1 1979

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name  
O. C. C.  
ARTESIA, OFFICE

8. Farm or Lease Name  
Upham KN

9. Well No.  
1 1

10. Field and Pool, or Wildcat Unit  
West Atoka Morrow

11. Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 14 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3488' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Perforate and Treat</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH w/Casing Gun on Wireline and perforated 8734-38' w/8 .41" holes (2 spf). WIH w/Guiberson packer on 2-7/8" tubing, set packer at 8687'. Swabbed well and had a show of distillate. TSTM. Treated perforations w/1500g 15% DS-30 acid and nitrogen w/ball sealers. Swabbed and well cleaned up, flowed 20# on 1/2" choke = 206 MCFPD.

TD 8880'-WLPBTD 8868' - Set Standing Valve in packer at 8680'. Killed well, removed tree and installed BOP's. WIH w/RBP set at 8647'. POH. WIH w/Casing Gun on Wireline and perforated 8634-40' w/12 .50" holes. POH. WIH w/Baker packer on 2-7/8" tubing, set packer at 8633'. Swabbed well dry and treated perforations 8634-40' w/1000 gallons 7 1/2" MS acid. Swbd well in and flowed 3 MMCFPD. Pulled RBP at 8647' and retrievable packer at 8633'. RIH w/Guiberson Uni VI packer and Tubing Conveyed Gun, set packer at 8579' and perforated 8614-22' w/32 .50" holes. Well cleaned up and flowed 260# on 1/2" choke = 1.7 MMCFPD. Pulled guns-all guns had fired. Prep to GIH and set RBP between upper and lower Morrow and acidize upper Morrow. Bled well down, unflanged wellhead, loaded hole and unseated packer. Killed well Installed BOP'. Pld tbg & pkr. RIH w/tubing and RBP, set RBP at 8630'. WIH w/Guiberson

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Continued on attached page)

BY Christine Johnson TITLE Geol. Secty DATE 4-28-79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY - 2 1979

CONDITIONS OF APPROVAL, IF ANY:

Yates Petroleum Corporation  
Upham KN No. 1  
Section 14-18S-25E (Continued)

Uni VI packer on 2-7/8" tubing set packer at 8586' and treated perforations 8614-22' w/3000 gallons 7½% MS acid and nitrogen. Well cleaned up and flowed 600# on 1/2" choke = 3750 MCFPD.

Will pull RBP at 8630' at a later date.