

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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O. C. D.  
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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-1286

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Sol West III

3. Address of Operator  
P. O. Box 10151, El Paso, Texas 79992

4. Location of Well  
UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Turkey Trac Com.

9. Well No.  
1

10. Field and Pool, or Wildcat

15. Elevation (Show whether OF, RT, GR, etc.)  
3459.4' GL

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work to Squeeze existing Morrow perforations and open up additional Morrow perforations began on the above captioned well on October 16, 1985.

Rigged up Pengo and ran PDC log from plug back depth of 11,085' to 7000'. Ran Howco Cement retainer on wireline and set at 10,856'. Went in hole with tubing and pressure tested to 9000 psig. Pumped into perforations 10,860' - 10,869' with 150 barrels 3% KCL water, pressure 4000 psig, broke to 3000 psig at 3-1/2 BPM. Squeezed perforations with 75 sacks Class "H" cement with 6/10 of 1% Halad 9 and 75 sacks Class "H" neat, maximum pressure 6000 psig and held. Reversed out 66 sacks of cement. Spot 250 gallons 10% Acetic Acid. Perforate with 4 1/2" shots per foot from 10,845' - 10,849' (20 holes). Go in hole with tubing and packer. Set packer at 10,800'. Displaced hole with 6 barrels 3% KCL water. Perforations broke at 3290 psig. Maximum pressure, 3990 psig at 1-1/2 BPM. ISDP 3390 psig, in 5 minutes 900 psig, in 10 minutes -0- psig. Made 9 swab runs, recovered 2-1/2 barrels load with show of gas.

Status as of 12/3/85, going thru sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheryl S. Cook TITLE Agent DATE 12/3/85

APPROVED BY Las A. Clamer TITLE Supervisor District II DATE DEC 23 1985

CONDITIONS OF APPROVAL, IF ANY: