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NEW MEXICO OIL CONSERVATION COMMISSION
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30-015-23428
Form C-101
Revised 1-1-65

JUL 16 1980

O. C. D.

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK **ARTESIA OFFICE**

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State JL-36
2. Name of Operator TENNECO OIL COMPANY		9. Well No. 1
3. Address of Operator 6800 Park Ten Blvd., San Antonio, Texas 78213		10. Field and Pool, or Wildcat Turkey Track Atoka
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 18S RGE. 29E NMPM		11. County Eddy
19. Proposed Depth 12,000		19A. Formation Atoka
20. Rotary or C.T. Rotary		21. Elevation (Show whether DF, KI, etc.) 3435'
21A. Kind & Status Plug. Bond Blanket #248-074		22. Approx. Date Work will start 9-15-80

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8" New	48# H-40 ST&C	300'	Cement to Circulate	
11"	8-5/8" New	32# K-55 ST&C	2800'	Cement to Circulate	
7 7/8"	5 1/2"	17# N-80 LT&C	2400'	Cement to TOP will be 8600'	
		15.5# K-55 LT&C	7400'		
		17# K-55 LT&C	10,600'		
		17# N-80 LT&C	11,800'		

1. Drill 17-1/2" hole and set 13-3/8" surface casing to 300' (just above the salt) and cement w/good returns.
2. Log B.O.P. checks in daily drill reports while drilling 7-7/8" hole to 12,000'.
3. Run tests as warranted & run 5-1/2" casing if productive.
4. Run logs, as needed and perforate and stimulate as needed.

Gas is not dedicated

APPROVAL VOID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-30-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary Hall Title Production Analyst Date 7-14-80

(This space for State Use)

APPROVED BY Mike Withman TITLE OIL AND GAS INSPECTOR DATE JUL 30 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 5/8" casing