STATE OF NEW MI	EXICO								~		1	Form Revis	sed 10-1-78
TRE OF NEW MI		ENT		<u></u>	าทะะ	RVAT	TION DI	vis	ION		Sa. India	ate 7	Type of Lease
]	Ľ			O, BOX						. X	
DISTRIBUTION							MEXICO	875(01		1		Gas Lease No.
SANTA FE	V	\downarrow		SANI	AFE	., 14 2 44 1							E-1819
FILE	-					PRECON	APLETIO	REF	ORT AND	LOC		\overline{m}	TITTITI I
LAND OFFICE	12			MFLLI		N NECON			RECEIVE	DBY			
BAW	qut.										7. 011	Agree	ement Name
TYPE OF WELL			হা	6A5 [٦		OTHER	•	JUN 04	1984			
TYPE OF COMPLETIO		weit	<u>.</u>	WELL					O. C.	D.	1 4		ease Name
NEW WORK				PLUG Z		SVA. X	OTHER		ARTESIA, O	FFICE-	Stat		L 30
Name of Operator	<u></u>		/						بديشد لإبلا مدرسين يشخ	iki ka Kanga	to dealer	1	
Tenneco Oil (Compan	y V									10. Fie	ld one	d Pool, or Wildcat
Address of Operator 7990 IH 10 We	het S	an Ar	ntonia	o. Texa	as 78	230					Leo.	Que	en Grayburg
Location of Well												M	
								1	000			///	
0	LOCATED	66	60	FEET FRO	- 347 M	south	LINE AND	<u></u>	980	T PROM	12. Col	<u>unty</u>	777 <i>111111</i>
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E East LINE OF SEC	<u>. 36</u>	TWP	. 18	S RGE. 17. Date C	29 ompl. (1	E NMPM Ready to Pi	rod.) 18. 1	Elevati	ions (DF, RK	B, RT,	GR, etc.)	19.1	Elev. Cashinghead
. Date Spudded 1	b. Dule 1			4-	28-	81		3	435 6	6			Cable Teels
. Total Depth	21	. Plug I	Back T.		22.	If Multiple Many	e Compl., Ho	w :	23. Intervals Drilled B	, Rote y	ary Tools		Cable Tools
11.216		2829'										2	25. Was Directional
. Producing Interval(s),	of this co	mpletio	n — Top	, Bottom,	Name					·			Made
2464-	-2480'	. Oue									<u> </u>		
	-2480',										<u>`</u>	27. W	as Well Cored
. Type Electric and Oth											<u>`</u>	27. W	vas well Cored NO
., Type Electric and Oth CBL-C	GR-CLL	lun	<u>en</u>	CASI			ort all string	s set i		ING RE		27. W	
. Type Electric and Oth CBL-C	er Logs R	lun	<u>en</u>				ort all string _E SIZE	s set i	n well) CEMENT	ING RE		27. W	no
., Type Electric and Oth CBL-C	GR-CLL	lun	<u>en</u>	CASI				s set i		ING RE		27. W	no
., Type Electric and Oth CBL-C	GR-CLL	lun	<u>en</u>	CASI				s set i		ING RE		27. W	no
., Type Electric and Oth CBL-C	GR-CLL	lun T L B./F	en	CASI DEPTH				s set i	CEMENT	ING RE			NO AMOUNT PUL
CASING SIZE	WEIGHT	lun T L B./F	en	CASI DEPTH	SET	HOL	E SIZE				TUBING	REC	NO AMOUNT PUL
, Type Electric and Oth CBL-C CASING SIZE	GR-CLL	lun T L B./F	en	CASI DEPTH	SET				CEMENT 30.		CORD TUBING	REC	NO AMOUNT PUL
CASING SIZE	WEIGHT	lun T L B./F	en	CASI DEPTH	SET	HOL	E SIZE		CEMENT 30. 512E 2 3/8"	23	TUBING DEPTH SI 76' K	REC ET B	no AMOUNT PUL CORD PACKER SI 2387 [†] KB
CASING SIZE	TOP	LIP	en FT.	CASI DEPTH CORD	SET	HOL	E SIZE SCREEN 32.	ACIE	CEMENT 30. 512E 2 3/8" 2, SHOT, FR.	23 ACTUR	TUBING DEPTH SI 76' K	REC ET B	NO AMOUNT PUL AMOUNT PUL CORD PACKER SI 2387' KB
CASING SIZE	TOP	LIP	en FT.	CASI DEPTH CORD	SET	HOL	SCREEN		30. SIZE 2 3/8" D, SHOT, FR	23 ACTUR	TUBING DEPTH SI 76' K E, CEMEN	REC ET B	no AMOUNT PUL CORD PACKER SI 2387 [†] KB
CASING SIZE	TOP	LIP	en FT.	CASI DEPTH CORD	SET	HOL	E SIZE SCREEN 32.		CEMENT 30. SIZE 2 3/8" D, SHOT, FR ERVAL	ACTUR 3000 35000	TUBING DEPTH SI 76' K E, CEMEN AOUNT AN Gals C	REC ET B NT SC ND KI Df 1 70	NO AMOUNT PUL AMOUNT PUL CORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid Quality foam
CASING SIZE	TOP	LIP	en FT.	CASI DEPTH CORD	SET	HOL	SCREEN		CEMENT 30. SIZE 2 3/8" D, SHOT, FR ERVAL	ACTUR 3000 35000	TUBING DEPTH SI 76' K E, CEMEN AOUNT AN Gals C	REC ET B NT SC ND KI Df 1 70	NO AMOUNT PUL AMOUNT PUL CORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid Quality foam
CASING SIZE	TOP	LIP	en FT.	CASI DEPTH CORD	SET	CEMENT	SCREEN 32. 2464-24		CEMENT 30. SIZE 2 3/8" D, SHOT, FR ERVAL	ACTUR 3000 35000	TUBING DEPTH SI 76' K E, CEMEN AOUNT AN Gals C	REC ET B NT SC ND KI Df 1 70	NO AMOUNT PUL AMOUNT PUL CORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid Quality foam
CASING SIZE CASING SIZE SIZE 	TOP	LIP	en FT. NER RE BOT	CASI DEPTH CORD	SACKS	CEMENT	SCREEN 32. 2464-24	ACIE H INT 480	CEMENT 30. 51ZE 2 3/8" D, SHOT, FR ERVAL	ACTUR 3000 35000	TUBING DEPTH SI 76' K E, CEMEN AOUNT AN gals C) gals 13,000	REC ET B ND KI D f 1 70 # S	NO AMOUNT PUL AMOUNT PUL CORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid Quality foam
A SIZE CASING SIZE CASING SIZE SIZE A Perforation Record (In 2464'-2480 0.5" holes 64 holes 03. 	TOP	LIP	en FT. NER RE BOT	CASI DEPTH CORD	SACKS	CEMENT	SCREEN 32. 2464-24	ACIE H INT 480	CEMENT 30. 51ZE 2 3/8" D, SHOT, FR ERVAL	23 ACTUR 3000 35000 and 4	TUBING DEPTH SI 76' K E, CEMEN AOUNT AN gals C) gals 13,000 Well S		NO AMOUNT PUL AMOUNT PUL DECENT CORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid quality foam sand us (Prod. or Shut-in, c-in
A SIZE CASING CASING SIZE CASING CASING SIZE CASING CASING	TOP	LIP LIP ize and Produc Flow	en	CASI DEPTH CORD TOM	SET SACKS	CEMENT CEMENT PROL Is lift, pum	SCREEN 32. DEPT 2464-24 DUCTION ping - Size of	ACIE H INT 480	CEMENT 30. SIZE 2 3/8" D, SHOT, FR ERVAL De pump) Gas - MCF	23 ACTUR AN 3000 35000 and 4	TUBING DEPTH SI 76' K E, CEMEN AOUNT AN Gals C) gals 13,000 Well S Water - Ba		NO AMOUNT PUL AMOUNT PUL DECORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid quality foam sand us (Prod. or Shut-in,
A SIZE CASING CASING SIZE CASING CASING SIZE CASING CASING	TOP	LIP LIP ize and Produc Flow	en FT. NER RE BOT number/	CASI DEPTH CORD TOM	SET SACKS	PROL r. For Period	SCREEN 32. DEPT 2464-24 DUCTION ping - Size of 011 - Bbl. 80	ACIE H INT 180	CEMENT 30. SIZE 2 3/8" D, SHOT, FR. ERVAL ERVAL De pump) Gas - MCF TSTM	ACTUR ACTUR 3000 35000 and 4	TUBING DEPTH SI 76' K 6, CEMEN 0 gals 13,000 well 5 8 9 9 9 13,000	REC ET B NT SC ND KI D f 1 70 # S Stort Shut	NO AMOUNT PUL AMOUNT PUL DECKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid quality foam sand us (Prod. or Shut-in, c-in Gas - Oil Ratio
CASING SIZE CASING SIZE CASING SIZE SIZE CASING SIZE CASING CASING SIZE CASING CASING SIZE CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASIN	Hours Te 24 Casing P	LIP LIP ize and Flow	en FT. NER RE BOT number/	CASI DEPTH CORD TOM	SET SACKS	PROL r. For Period	SCREEN SCREEN 32. DEPT 2464-24 DUCTION ping - Size of OII - Bbl. 80 Cas -	ACIE H INT 180	CEMENT 30. SIZE 2 3/8" D, SHOT, FR. ERVAL ERVAL Gas – MCF TSTM Wat	23 ACTUR AN 3000 35000 and 4	TUBING DEPTH SI 76' K 6, CEMEN 0 gals 13,000 well 5 8 9 9 9 13,000	REC ET B NT SC ND KI D f 1 70 # S Stort Shut	NO AMOUNT PUL AMOUNT PUL DECENT CORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid quality foam sand us (Prod. or Shut-in, c-in
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CASING SIZE CASING SIZE CASIN	Hours Te 24 Casing P 0	Produc Flox	en FT. NER RE BOT number/	CASI DEPTH CORD TOM TOM TOM ToM ToM Contemposed Contem	SET SACKS	PROL rn. For Period - Bbl.	SCREEN SCREEN 32. DEPT 2464-24 DUCTION ping - Size of OII - Bbl. 80 Cas -	ACIE H INT 180	CEMENT 30. SIZE 2 3/8" D, SHOT, FR. ERVAL ERVAL Gas – MCF TSTM Wat	ACTUR AACTUR 3000 35000 and 4	TUBING DEPTH SI 76' K 600NT AN gals C) gals 13,000 well s water - Ba 0	REC ET B NT SC ND KI Df 1 70 # S 1 Stat Shut	NO AMOUNT PUL AMOUNT PUL CORD PACKER SI 2387' KB DUEEZE, ETC. IND MATERIAL USE 5% NEFE acid quality foam and us (Prod. or Shut-in, -in Gas - Oil Ratio 11 Gravity - API (Ca 37.4 @ 70°
CASING SIZE CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CASING CAS	Howa Te 24 Casing F 0 Sold, used	LIP LIP ize and Produc Flow sted	en FT. NER RE BOT number/	CASI DEPTH CORD TOM TOM TOM Control (Flow Control (Flow Control (Flow Control (Flow Control (Flow Control (Flow Control (Flow Control (Flow) Control (Flow)	SET SACKS SACKS Prod Test 	PROL rn. For Period 80	SCREEN 32. DEPT 2464-24 DUCTION ping - Size of OII - Bbl. 80 Cas -	ACIE H INT 480	CEMENT 30. SIZE 2 3/8" D, SHOT, FR. ERVAL De pump) Gas - MCF TSTM Wat	ACTUR AN 3000 35000 and 4 her - Bt 0	TUBING DEPTH SI 076' K 276' K 276' K 200NT AN 23,000 201S 23,000 201S 23,000 201S 25 20 20 20 20 20 20 20 20 20 20 20 20 20	REC ET B VT SC VD KI D f 1 70 # S Shut bl.	NO AMOUNT PUL AMOUNT PUL CORD PACKER \$1 2387' KB DUEZE, ETC. IND MATERIAL USE 5% NEFE acid quality foam and us (Prod. or Shut-in, c-in Gas - Oil Ratio 11 Gravity - API (Co 37.4 @ 70° By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drillet or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tesp conducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate and rpt on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
T.		T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B.	Selt1150	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
Т.		T .	Miss	Т.	Cliff House	T.	Leadville
Т.	7 Rivers 1648	Т.	Devonian	Т.	Menefee	Т.	Madison
Т.		Т.	Silurian	Т.	Point Lookout	Т.	Elbert
Т.		T .	Montoya	Т.	Mancos	T.	McCrecken
т. '	San Andres	T .	Simpson	T .	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	Т.	McKee	Bas	e Greenhorn	T .	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	T.	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	T.	
Т.	Тирр	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	T.	Delaware Sand	Т.	Entreda	T.	
Т.	Abo	T.	Bone Springs	Т.	Wingate	Т.	
Т.	Wolfcamp	Т.		Т.	Chinle	T.	<u></u>
Т.	Penn	Τ.	······································	T .	Permian	T.	
T (Cisco (Bough C)	Т.		T .	Penn. "A"	Т.	
			OIL OR GAS	SA	NDS OR ZONES		
No.	1, from	******	10	No	. 4, from	** ** **	
10. :	?, from	••••••	lo	No	5, from		
No. :	3, from	*** * * * ***	lo	No.	δ, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from		leet.	84 84 84 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
No.	2,	from	to	feet.		
No.	5,	from	to	feet.	•••••••••••••••••••••••••••••••••••••••	************
No.	4,					

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			•				
			•				