

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DATE FOR	BQM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

JUN 04 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-1819

7. Unit Agreement Name

8. Farm or Lease Name

State JL 36

9. Well No.

1

10. Field and Pool, or Wildcat

Leo. Queen Grayburg So.

12. County

Eddy

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒OTHER ☐

Name of Operator

Tenneco Oil Company ✓

Address of Operator

7990 IH 10 West, San Antonio, Texas 78230

Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM

THE East LINE OF SEC. 36 TWP. 18S RGE. 29E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2464-2480', Queen

25. Type Electric and Other Logs Run

CBL-GR-CLL

26. Was Well Cored

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2376' KB	2387' KB

31. Perforation Record (Interval, size and number)

2464'-2480'
0.5" holes
64 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2464-2480	3000 gals of 15% NEFE acid
	35000 gals 70 quality foam
	and 43,000 # sand

33. PRODUCTION

33. Date First Production 4-28-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) shut-in		
Date of Test 5-15-84	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 80	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio		
Flow Tubing Press. 40	Casing Pressure 0	Calculated 24- Hour Rate →	Oil - Bbl. 80	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 37.4 @ 70°			
						Test Witnessed By			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

CBL-GR-CLL logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Engineering Supv. DATE 24 May 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 340	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 1150	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1350	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1648	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2364	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2702	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2844	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation