

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
 OCT 10 1980
 O.C.D.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company ✓	8. Farm or Lease Name Kaiser Com.
3. Address of Operator P. O. Box 1659 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE south LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Red Lake Penn (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3279.9' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER fishing job and drill stem test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10-20/80: Drilled 6327'-9036'. Stuck at 9036', backed off, ran jar and jar accelerator - screwed back into fish - jarred fish loose, recovered fish.
 9/21-25/80: Drilled 9036'-9322'. DST #3, 9270'-9322' (Morrow). Recovered 810' gas-cut drilling mud.
 9/26-27/80: Drilled 9322'-9412'. DST #4, 9362'-9412' (Morrow). First flow rate, 1273 MCF/day, second flow rate 2172 MCF/day.
 9/28-30/80: Drilled 9412'-9655'. TD 9655'.
 9/30-1/80: Ran Logs.
 10/01/80: Ran 240 jts. 5½" OD, 17#/ft, K-55 & N-80 casing. Set casing at 9655' KBM. Cemented with 425 sx Halliburton Lite + 18% salt + .5% CFR-2 + 3% KCL at 13.2#/gal, followed by 150 sx Class "H" + 18% salt + .5% CFR-2 + 3% KCL at 15.9#/gal. Plug down at 7:45 PM, 10-01-80.
 10/02/80: Temperature survey, top of cement inside 9,578' and top cement outside 7,390'.
 Waiting on rig to move and roads to dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Meyer TITLE Assistant General Superintendent DATE 10-09-80
 APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 15 1980
 CONDITIONS OF APPROVAL, IF ANY: