

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89 *clsr*

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-23496

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Rio Penasco OJ Com

8. Well No.
1

9. Pool name or Wildcat
Undesignated Wolfcamp

1. Type of Well:
Oil Well GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 34 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3485' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Sand jet holes</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-95 - Continue to drill cement. Drilled out of cement at 5721'. Dropped down to 5894' and circulated casing clean. TOOH with tubing, drill collars and bit. TIH with bit, scraper and 2-7/8" tubing to 5740'. Circulated casing clean with 2% KCL water. TOOH with tubing, scraper and bit. TIH with sandjet tool and 2-7/8" tubing to 5680'. Shut down.
2-9-95 - Rigged up wireline. TIH with 1-11/16" gamma ray tool and correlated sand jet tool into place at 5677'. TOOH with gamma ray tool and rigged down wireline. Cut 2 sandjet cuts at 5677'. Pulled up 2' and made 2 sandjet cuts at 5675'. Pulled up 2' and made 2 sandjet cuts at 5673'. Dropped down to 5820' and reversed casing clean with 2% KCL water. TOOH with tubing and sandjet tool. TIH with packer and 2-7/8" tubing. Set packer at 5627'. Swabbing. Shut well in.
2-10-95 - Swabbed. Pumped 500 gallons 15% NEFE acid to sandjet cuts at 5671-5677'. Brought pressure up to 500 psi. Pressure remained at 500 psi. Shut well in overnight.
2-11-95 - Swabbed. Shut well in.
2-12-13-95 - Swabbed. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-20-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471