

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-100
Revised 1-1-89

0157

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

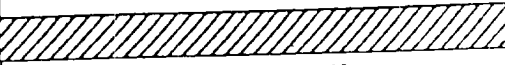
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-23496

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name
Rio Penasco OJ Com

1. Type of Well:
Oil Well GAS Well OTHER

8. Well No.
1

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Undesignated Wolfcamp

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 34 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3485' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze holes <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-20-94 - Sting into retainer at 2700'. Establish injection rate down 2-7/8" tubing of 2 BPM at 1400 psi. Pressured annulus to 800 psi. Mixed and pumped 75 sacks Class H Neat. With 59 sacks of cement below retainer, squeezed to 2000 psi. Squeeze pressure held. Sting out of retainer and reverse casing with 60 bbls of water. TOOH with 2-7/8" tubing. Shut down. WOC.
11-21-94 - TIH with 4-3/4" bit, drill collars and 2-7/8" tubing. Tagged cement at 2689'. Rigged up power swivel. Drilled out 11' of cement, retainer at 2700' and 15' of cement to 2715'. TOOH with 2-7/8" tubing, drill collars and bit. Changed bits and TIH with 4-3/4" bit, drill collars and 2-7/8" tubing.
11-22-94 - Continue drilling cement. Drilled out of cement at 3128'. TIH to sand on RBP at 5085'. Pressured casing. Held 500 psi in 15 minutes. Reversed sand off of RBP at 5110'. TOOH with 2-7/8" tubing. Laid down drill collars and bit. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 11-29-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

DEC 8 1994

APPROVED BY _____ TITLE _____ DATE _____