

Submit 2 copies to Appropriate District Office.  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-116  
 Revised 1/1/89

**RECEIVED**  
 OCT 23 1991  
 O. C. D.  
 ARTESIA OFFICE

**GAS - OIL RATIO TEST**

Operator		Pool		County												
Heartland Energy Corporation		Eddy Undes Abo (Gas)		Eddy												
Address		TYPE OF TEST - (X)		Completion		Special										
P. O. Box 10865 % Chisos Operating, Inc. Midland, Texas 79702		SCHEDULED <input type="checkbox"/>		COMPLETION <input type="checkbox"/>		SPECIAL <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT/BBL.				
		U	S	T						R	WATER BBL.		GRAV. OIL	OIL BBL.	GAS M.C.F.	
Internorth State	1	F	32	18S	23E	5/19-21/90	SI	3/4	50	285	48	0	0	0	971	-

*Gas will*

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
 Specific gravity base will be 0.60.  
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Ron Gillbreath*

Signature  
 Ron Gillbreath - Agent

Printed name and title

10/21/91

Date

(915) 686-9466

Telephone No.