

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

APR 02 1981

O. C. S.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Jackson PI

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Atoka-Yeso

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

1. Name of Operator
Yates Petroleum Corporation ✓

2. Address of Operator
207 South 4th St., Artesia, NM 88210

3. Location of Well
UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NS&PM.

15. Elevation (Show whether DF, RT, GR, etc.)
3318' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Spudded a 9-7/8" hole at 10:30 PM 3-10-81.

TD 1120' Ran 28 joints of 7" 20# K-55 ST&C casing set at 1120'. 1-Regular Pattern Guide shoe set at 1120'. Insert flapper float set at 1086'. Cemented w/400 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 Class C 2% CaCl. PD 2:05 PM 3-14-81. Bumped plug to 900 psi, released pressure & float held okay. Cement circulated 50 sacks. WOC 18 hours.

TD 3100'. Ran 72 joints of 4-1/2" 10.5# J-55 casing set at 3099'. Diff-fill guide shoe at 3099'. Used 10 centralizers. Cemented w/350 sacks Class C 50-50 Lite Poz, .3% AFHD, .75% CF-2 & 2% KCL. PD 5:00 PM 3-24-81. Bumped plug to 1500 psi, released pressure & float held okay. Circulated 65 sacks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joyanta Docteur TITLE Engineering Secretary DATE 3/31/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 06 1981

CONDITIONS OF APPROVAL, IF ANY: