

6. MIRU electric line company and full lubricator. TIH with gage ring and junk basket combination. POOH with junk basket. PU and TIH with CIBP and set @ 10,835'. POOH with electric line. Load casing with 2% KCl substitute water containing 1 gpt flowback 30 and 1 gpt corrosion inhibitor and test to 1,000 psig for 15 minutes. If casing tests OK then RIH with CBL/VDL/GR and pull log from PBTD to TOC under 1,000 psig pressure. RDMO electric line company.
7. PU and TIH w/ Wireline reentry guide, 5 1/2", 17#, 10K differential packer, On/Off Tool w/1.81" ID Landing Nipple, hydrotesting 2 3/8", N-80 tubing to surface. Set packer @ ±10,630'. Test annulus to 1,000 psig.
8. MIRU BJ Services. Pump 750 gal 15% HCl acid down tubing to EOT and reverse back up tubing. RDMO BJ Services.
9. ND BOPE, NU Tree.
10. Swab fluid level in tubing down to 9,700'.
11. MIRU electric line company and full lubricator. TIH with 1 11/16" guns loaded with 4 spf (11 gr charges, 0.3" EHD, and 22.6" TTP) and perforate the following intervals:

10,731 – 34'	3'	4 spf	13 holes
10,712 – 16'	4'	4 spf	17 holes
10,701 – 04'	3'	4 spf	13 holes
- Correlate CBL-VDL ran in step #6. Let well equalize before starting guns out of hole. RDMO electric line company.
12. Flow and swab well in. Discuss with OKC before going on to next step.
13. MIRU BJ services and tree saver. Pump 1,500 gals 7 1/2% HCl acid containing additives as per BJ prog. Drop a total of 80 ball sealers spaced evenly throughout the job. RDMO BJ Services and tree saver.
14. Swab acid job back until well begin to flow. Flow well back until load is recovered.