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Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES

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DEPARTMENT OF THE INTERIOR SIA, NE	38210 LEASE			
DEFARMMENT OF THE INTERIOR	LC 063808			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)	Ballard Grayburg San Andres Unit			
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas	Tract No. 16			
well well other X - Water Injection	9. WELL NO.			
2. NAME OF OPERATOR	1			
Anadarko Production Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Loco Hills-Queen-Grayburg-San Andres			
P. O. Drawer 130, Artesia, New Mexico 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				
below.)	17 - 18S - 29E			
AT SURFACE: 2310' FNL & 1980' FWL, Sec. 17, T18S				
AT TOP PROD. INTERVAL: Same R29E	· •			
AT TOTAL DEPTH: Same	Eddy New Mexico			
	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	·			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
DECLIECT FOR ADDROVAL TO	3514.5' GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT RECE	IVED			
TEST WATER SHUT-OFF				
FRACTURE TREAT	1000			
SHOOT OR ACIDIZE  REPAIR WELL   OCT 7	1982			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
MULTIPLE COMPLETE TO TO C. C.	D.			
CHANGE ZONES ARTESIA, C	DEFICE			
ABANDON*	STREE			
	TD, set & cement surface & production			
	,			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	directionally drilled, give subsurface locations and			
Rigged up rotary tools; spudded 12½" hole wit Drilled to 365'.				
Ran 8-5/8", 24#, K-55 casing with casing shoe	@ 355' KB. Halliburton cemented			
with 300 sx Class H w/2% CaCL. PD @ 9:30 AM	8-23-82. Cement did not circulate.			
Readymixed with yards to surface. Note: Pete	Hines witnessed cement job.			
Readymixed with yards to surface. Note: Fete	WOC total of 18 hours prior to			

Installed Series 900 BOP and tested to 1000#. WOC total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled with brine water to

T D 2780°.

4. Ran 4½°, 10.5#, J-55 casing with float shoe @ 2779°. Halliburton cemented with 600 sx HL with 8# Salt/sx & ½# Flocele/sx and tailed-in with 200 sx Class H with 5# Salt/sx, .5 of 1% CFR-2 & 10# No. 3 sand/sx. PD @ 5:20 PM 8-27-82.

Subsurface Safety Valve: Manu. and Type		Set @			Ft.
18. I hereby certify that the spregoing is true and correct					
SIGNED Min Area Supervisor	DATE	September	1,	1982	
ACCEPTED FOR RECORD					_
(This space for Federal or State office use)					
APPROVED BY TITE	DATE				—
OCT 4 1982					
001 12 130C					
U.S. GEOLOGICAL SURVEY					
ROSWELL, NEW MEXICO					