

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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U.S.O.S.		
LAND OFFICE		
OPERATOR		

FEB 10 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 18S RANGE 25E N.M.P.M.

7. Unit Agreement Name
Whirlwind WL

8. Farm or Lease Name
Whirlwind WL

9. Well No.
1

10. Field and Pool, or Wildcat
Penasco Draw-Morrow

15. Elevation (Show whether DF, RT, GR, etc.)
3533' GR

17. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Intermediate casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 27 jts of 8-5/8" 24# K-55 casing set at 1170'. 1-Texas Pattern notched guide shoe at 1170' Insert float at 1126'. Cemented w/275 sacks Pacesetter Lite, 1/4#/sx celloseal, 10#/sx gilsoni and 3% CaCl2. Tailed in w/175 sacks Class "C" 2% CaCl2. Compressive strength of cement- 1250 psi in 12 hrs. PD 11:00 PM 2-4-83. Bumped plug to 950 psi, released pressure and float held ok Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 750'. Ran 1". Tagged cement at 530'. Spotted 75 sacks Class "C" 3% CaCl2. PD 7:15 AM 2-5-83. WOC 2 hrs. Ran 1". Tagged cement at 466'. Spotted 25 sacks Class "C" 3% CaCl2. PD 10:15 AM 2-5-83. WOC 2 hrs. Ran 1". Tagged cement at 346'. Spotted 25 sacks Class "C" 3% CaCl2. PD 1:15 PM 2-5-83. WOC 2 hrs. Ran 1". Tagged cement at 275'. Spotted 35 sacks Class "C" 3% CaCl2. PD 3:45 PM 2-5-83. WOC 2-1/2 hrs. Ran 1". Tagged cement at 100'. Spotted 70 sacks Class "C" 3% CaCl2. PD 7:30 PM 2-5-83. Cement circulated 10 sacks. WOC. Drilled out at 4:00 PM 2-6-83. WOC 41 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2-9-83

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE FEB 14 1983

CONDITIONS OF APPROVAL, IF ANY: