

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-formation on reverse side)

FORM APPROVED
Conservation Division
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
Artesia, NM 88210-2834

1517

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

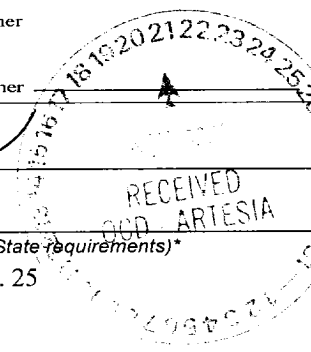
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: New WELL Work over DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
William A. & Edward R. Hudson (Hudson Oil Company of Texas)

3. ADDRESS AND TELEPHONE NO.
616 Texas Street, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL, 1650' FWL of Sec. 25
At top prod. Interval reported below
At total depth



6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO
8809 Puckett JV-P2

9. API WELL NO.
30-015-26067

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T 17 S, R 31 E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-10-93 16. DATE T.D. REACHED 11-12-93 17. DATE COMPL. (Ready to prod.) 11-20-93 18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.) 3869 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4100' 21. PLUG. BACK T.D., MD & TVD 4084' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Reverse CABLE TOOLS Circulating

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg 3502'-3845'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL GR (Previous) 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13 3/8" | 54.5 # | 400' | 17 1/2" | 500 sx. - surface | |
| 8 5/8" | 24# | 4150' | 11" | 1500 sx. - surface | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)
New 3502' - 3508', 3514' - 3523', 2 SPF, Total 30 holes
Previous 3807' - 3824', 3829' - 3845' 2 SPF,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
DEPTH INTERVAL (MD) 3502'-3508', 3514'-3523'
AMOUNT AND KIND OF MATERIAL USED Acidized w/4000 gals. 15% HCL

ACCEPTED FOR RECORD

WELL STATUS Producing or Shut-in MAY 17 2001

LES/BABYAK
PETROLEUM ENGINEER

33.* PRODUCTION

DATE FIRST PRODUCTION 4/4/01 PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump) Pumping

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL-BBL. | GAS-M CF. | WATER-BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|-----------|------------|---------------|
| 5/6/01 | 24 hr. | None | | 10 | 0 | 8 | |

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Jon Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE Geologist DATE 5/9/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | |

RECEIVED
 MAR 19 1968
 U.S. GEOLOGICAL SURVEY