

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. E*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

30-015-26080
RECEIVED
NM 04175-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME

Simon Federal Com.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 17, T18S, R27E

12. COUNTY OR PARISH

Eddy NM

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Exxon Corp.

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2095 FSL & 992' FWL of Sec. 17, (NWSW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

30-015-26080 3-8-89

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

4-21-89 5-23-89 N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR. 3364

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

DRY

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-Z DENSITY-NEUTRON, DLL/MLL/GR

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	361	17 1/2	400 sx CLC	0
8 5/8	32	1398	11	550 sx CLC	0
5 1/2	17	9658	7 7/8	1125 sx CLC&H	0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9304' - 9348'		176 Shots		Acidize w/ 350 gal of Gas Well Acid &
9418' - 9433'		60 Shots		1000 gal of Gas Well Mud Acid

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P&A'd

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation surveys, Logs and Subsequent Sundry Notice of P&A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stephen Johnson TITLE Administrative Specialist DATE 1-3-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	GEOLOGIC MARKERS						
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP	TRUE VERT. DEPTH
FORMATION RECORD / SAMPLE DESCRIPTION ates-7 Rivers 0 Gravel, SD, SH, LS, AHNY ueen-Grayburg 700 SD, SH, LS, AHNY an Andres 1330 LS, DOL, SH eso 2740 DOL, SH bo 5425 LS, SH olfcamp 6140 DOL, LS, SH enn (Cisco) 7425 LS, DOL, SH anyon 7880 LS, DOL, SH trawn 8420 SL, SH toka 8932 SD, SH, LS orrow 9260 SD, SH, LS issippian 9634 LS, SH					Yates Queen San Andres Glorieta Abo Wolfcamp Penn Canyon Strawn Atoka Morrow Mississippi	Surface 700 1330 2740 5425 6140 7425 7880 8420 8932 9260 9634	