

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL 18 1996

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 22-T18S-R27E (Unit I, NESE)

5. Lease Designation and Serial No.

LC-060122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM87891

8. Well Name and No.

Chalk AKH Fed Com #1

9. API Well No.

30-015-26116

10. Field and Pool, or Exploratory Area

Red Lake Upper Penn, East

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add perforations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

6-15-17-96 - Moved in and rigged up pulling unit.
 6-18-96 - Nippled up BOP. TOOH with tubing and subpump. TIH with tubing and retrieving tools. Unset RBP at 7770'. TOOH with RBP and 2-7/8" tubing.
 6-19-96 - Rigged up wireline. TIH with gauge ring and junk basket to 8000'. TOOH with gauge ring and junk basket. TIH with 4" casing guns and perforated 7987-7990' w/4 .42" holes (1 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 7962'. Could not load annulus. Acidized perforations 7987-7990' w/300 gallons of 20% double inhibited iron control acid. Began swabbing.
 6-20-96 - Swabbed. Unset packer and moved to 7732'. Set packer.
 6-21-96 - Rigged up Cardinal Surveys and ran Tracer Survey. Rigged down Cardinal Surveys. Unset packer. TOOH with tubing and packer. Released well to production department.

J. Jones

14. I hereby certify that the foregoing is true and correct

Signed

Rusty K. Sun

Title

Operations Technician

Date

June 25, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: