

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC 060122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Trigg 28 Federal

8. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Red Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T18S, R27E

12. COUNTY OR PARISH 13. STATE

Eddy NM

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Pacific Enterprises Oil Co. (USA)

3. ADDRESS OF OPERATOR

P. O. Box 3083, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2030' FNL & 1980' FWL

MAY 17 '90

O. C. D.  
ARRESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3419.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

Set 8-5/8" Casing

X

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 8-5/8" casing at 1985' on 5-2-90.  
Cemented with 1050 sx Class "C" Lite with 5 ppg salt, 1/4#/sx flocele at 12.8 ppg, followed by 300 sx Class "C" with 2% CaCl and 1/4#/sx flocele at 14.8 ppg. Circulated 180 sx.  
WOC 15.5 hrs. Tested casing to 1000#.

RECEIVED  
MAY 10 10 56 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

*Nancy Tatroz*

TITLE

Engineering Tech

DATE

5-3-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side