

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *clst*

NM-0557371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chalk Bluff Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Illinois Camp Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1-T18S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL GAS WELL OTHER APR - 4 1991

2. NAME OF OPERATOR Mewbourne Oil Company ✓

3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 2250' FWL & 790' FSL

14. PERMIT NO. API #30-015-26575

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3609' GR

RECEIVED
O. C. D. ARTESIA OFFICE
JAN 31 1991
O. C. D. ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12/23/90 - Spud well at 7:00 PM 12/22/90.

12/24/90 - Ran 12 jts (404.25') 13-3/8" 54.50# casing set at 400'. Cemented with 100 sxs Thickset, 1/2# Flocele + 3% CaCl₂ + 5# Gilsonite followed by 125 sxs Class "C", 6% gel + 3% CaCl₂ + 1/2# Flocele + 5# Gilsonite followed by 200 sxs Class "C" 3% CaCl₂. Plug down at 2:00 PM 12/23. Did not circ. Ran 1" in and tagged up at 214'. Cut thru 1" at 198' with 200 sxs Class "C" w/3% CaCl₂. Circulated 20 sacks.

12/31/90 - Ran 59 jts 9-5/8" 36# ST&C set at 2604.43' cemented with 825 sxs Class "C" w/6% gel, 5# Gilsonite, 1/2# Flocele, 2% CaCl and 200 sxs Class "C" w/2% CaCl. Plug down at 10:30 PM 12/30/90. Circulated 40 sacks.

01/24/91 - Ran 7" 26# & 29# N80, S95, P110 casing set at 9450.27'. Set bottom packer at 7609'. DV tool at 7599'. Cemented 1st stage with 150 sxs Lite + 1/2# Flocele + 5# Gilsonite followed by 200 sxs Class "H" neet. Bumped plug at 12:05 AM. Pressured casing to 3000# and set packer. Dropped bomb. Opened DV tool at 12:45 AM. Pumped 39 bbls and had full returns. Began circulating for 2nd stage. Pumped 2nd stage cement with 900 sxs of Lite + 5# Gilsonite + 1/2# Flocele, followed by 100 sxs Class "H" neet. Cemented with full returns.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Engineering Operations Sec.

DATE 1/29/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side