

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_  
 2. NAME OF OPERATOR: Avon Energy Corp  
 3a. Area Code & Phone No.: 505-677-3223

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
 At surface: 75' FNL & 2610 FWL  
 At top prod. interval reported below  
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.: LC-029395-B  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME: Turner B  
 9. WELL NO.: #90  
 10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 29-17S-31E

9a. API Well No.: 30-015-26606  
 14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
 15. DATE SPUDDED: 1-11-91  
 16. DATE T.D. REACHED: 1-17-91  
 17. DATE CONCL. (Ready to prod.): 3-19-91  
 18. ELEVATIONS (DF, RKR, RT, OR, ETC.): 3689  
 19. ELEV. CASINGHEAD  
 20. TOTAL DEPTH, MD & TVD: 3606  
 21. PLUG BACK T.D., MD & TVD: 3558  
 22. IF MULTIPLE COMPL., HOW MANY?  
 23. INTERVAL DRILLED BY: All  
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD): 3002-3291 Grayburg San Andres

25. WAS DIRECTIONAL SURVEY MADE: No  
 26. TYPE ELECTRIC AND OTHER LOGS RUN: LDT/CNL, DLL/RXO, AMS, CBL, Prism Log  
 27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	606.43	12-1/4"	465 sx Cl C (circ)	None
5-1/2"	17#	3603	7-7/8"	1100 sx LW + 520 sx	CL C (circ)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	NUMBER (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3113	

31. PERFORATION RECORD (Interval, size and number)

3002-3014	6 holes	
3031-3068	6 holes	15/16" holes
3075-3086	7 holes	
3181-3291	17 holes	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3002-3086	acidize 2000 gal 15% NeFe
3181-3291	acidize 2000 gal 15% NeFe
	frac w/20,000 gal x-link gel
	wtr + 44,000# 20/40 sand +

33. PRODUCTION

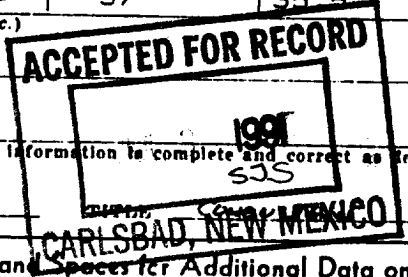
DATE FIRST PRODUCTION: 3-19-91  
 PRODUCTION METHOD: pumping  
 WELL STATUS: producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3-19-91	24			37	35.5	451	959

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
			37	35.5	451	37.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold  
 TEST WITNESSED BY: Robert Setzler

35. LIST OF ATTACHMENTS: Logs  
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED: [Signature] DATE: 6-26-91



\*(See Instructions and Spaces for Additional Data on Reverse Side)

