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Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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H DEC 11 1991

Nov 21 11 29 AM '91

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MEWBOURNE OIL COMPANY

3. Address and Telephone No.

P. O. Box 7698, Tyler, Texas 75711 (903) 561-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL Sec. 32, T18S-R27E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-86107

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

KAISER LAKE FED. #1

9. API Well No.

30-015-26779

10. Field and Pool, or Exploratory Area

LAKE EAST MORROW

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & casing set

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/09/91 - Spud at 9:15 PM 7/8/91. Ran 13-3/8", 68# LS ST&C set at 395' cemented with 555 sacks Class "C". Circulated 50 sacks to pit. WOC 12 hours.

8/07/91 - Ran 8-5/8" 32# LS ST&C casing set at 2738'. Cemented with 1850 sacks Class "C" followed by 200 sacks Class "C". Circulated 50 sacks to pit. WOC 21 hours. Pressure tested casing to 500# for 30 mins, held okay.

9/05/91 - TD 10,080'. Ran 5-1/2" 17# & 20# N-80 casing set at 10,081'. 6800' Cemented 1st stage w/945 sxs Class "H". PD 2:00 PM w/2200#. Float held okay. Dropped bomb & opened DV tool at 2:30 PM w/1250#. Circ 50 sxs to pit. Cemented 2nd stage w/700 sxs Class "H", tailed with 100 sxs Prem Neat. PD 9:17 PM 9/5/91 w/2650#. WOC 24 hrs. Pressure tested tubing head to 3000# held okay. Pressure tested casing to 1000#, held okay. Ran CBL log. TOC at 5100'.

9/29/91 - Set tubing & packer at 9674'. Tested csg to 1000#, held okay.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engr. Oprns. Secretary Date 11/18/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side