

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-26874

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-7071-15

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
LOCO HILLS STATE

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
3

2. Name of Operator
MEWBOURNE OIL COMPANY

9. Pool name or Wildcat
UNDESIGNATED BONE SPRINGS

3. Address of Operator
P. O. Box 7698, Tyler, Texas 75711

4. Well Location
Unit Letter K : 2210 Feet From The South Line and 1980 Feet From The West Line
Section 2 Township 18S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3576' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/25/91 - Ran 5-1/2" 17#, N-80 casing set at 5309' with 920 sacks Lite Prem Plus + additives, tailed in with 250 sacks Prem Plus + additives. Had full returns. Plug down at 10:45 AM 12/25/91. Float held OK. Circ 50 sxs to pit.

01/07/92 - Ran cement bond log. Top of cement at surface. WOC 18 hrs. Pressure tested casing to 1000#. Held okay.

01/08/92 - Perforated Bone Spring sand 7140-7152', 12' 1 SPF 13 holes.

01/09/92 - Acidized perfs with 1500 gals 7 1/2% HCL + additives and 25 ball sealers. ISDP 2500#, 5 mins 1053#, 10 mins 1058#, 15 mins 2200#, Avg rate 4.2 BPM. AP 3300#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Williams TITLE Engr. Oprns. Secretary DATE 2/13/92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE FEB 28 1992

CONDITIONS OF APPROVAL, IF ANY:

