

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27292
 Indicate Type of Lease
 STATE FEE

JUL - 2 1996

6. State Oil & Gas Lease No. B-7070

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER Recompletion

7. Lease Name or Unit Agreement Name Walters Lake AML State

2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No. 1

3. Address of Operator 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat Loco Hills-Queen-GB-San Andres

4. Well Location
 Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line
 Section 2 Township 18S Range 30E NMPM Eddy County

10. Date Spudded Recompletion 2-27-96
 11. Date T.D. Reached 3-4-96
 12. Date Compl. (Ready to Prod) 5-26-96
 13. Elevations (DF & RKB, RT, GR, etc.) 3603' GR
 14. Elev. Casinghead

15. Total Depth 7485'
 16. Plug Back T.D. 3294'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name 3138-3158' Loco Hills Sand
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None on recompletion
 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	580'	17-1/2"	In place	
8-5/8"	32#	3904'	12-1/4"	In place	
5-1/2"	15.5# & 17#	7485'	7-7/8"	In place	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3165'	

26. Perforation record (interval, size, and number)
 3421-3427' w/28 .42" holes
 3138-3158' w/84 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 SEE ATTACHED SHEET

PRODUCTION

28. Date First Production 3-6-96
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Producing

Date of Test 6-14-96
 Hours Tested 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl. 4
 Gas - MCF 337
 Water - Bbl. 801
 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl. 4
 Gas - MCF 337
 Water - Bbl. 801
 Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 Test Witnessed By Frank Molina

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 6-28-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
REFER TO ORIGINAL COMPLETION FOR LOG TOPS & LITHOLOGY							