

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clsi
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-27394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5370 Hobbs, New Mexico 88241

4. Well Location
Unit Letter F : 1980 Feet From The West Line and 2180 Feet From The North Line

Section 17 Township 18S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name

Illinois Camp "17" State

8. Well No.
1

9. Pool name or Wildcat
Illinois Camp Morrow, North Und.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3615' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-93: MIRU Peterson Drilling Company rig #3. Spudded 17 1/2" surface hole @ 8:30 PM 6-19-93.

6-20-93: T. D. surface hole @ 385'. Ran 9 jts. of 13 3/8", 48#, J-55, new STC csg. and set @ 385' K. B. Halliburton cemented w/375 sks. of class "C" Lite containing 3% CaCl₂ + 1/2#/sk. Flocele followed by 150 sks. of Class "C" Neet containing 3% CaCl₂. Plug down to 347' @ 7:40 AM 6-20-93. Circulated 73 sks. of cement to pit. Slurry volumes for lead slurry was 697 cu. ft. @ 12.8#/gal. and tail slurry was 202 cu/ft. @ 14.8#/gal. Total slurry volume was 899 cu. ft. Compressive strength of tail slurry was 1350 psi in 12 hrs. @ 70° F. Estimated formation temp. was 69°F, estimated slurry temp. was 78°F. WOC 14 hrs. NU BOP and pressure tested casing and stack to 600# for 30 min. each, all held 0. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE July 7, 1993

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 20 1993

CONDITIONS OF APPROVAL, IF ANY: