

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1991 MAY 23 10:34

1. Type of Well
 Oil Well Gas Well Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 990' FEL, Section 7-18S-27E
1630 330

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ROSWELL OFFICE
JUN - 6 1991

5. Lease Designation and Serial No.
04175-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Lake Unit 8910089700

8. Well Name and No.
West Red Lake Unit #36

9. API Well No.
30-015-00804 27474

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & return to WIW</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25/97 through 4/5/97 - RU PU, Unhang rods, L/D rods & pmpTIH w/bit & cleaned out to 1700'. RIH w/RBP & pkr, Set pkr @ 1416', Tested to 1000 psi, set pkr @ 1209', est inj rate 5 bpm @ 500 psi, tstd csg annulus f/1209', 300 psi/15 min, held. Rel'd pkr, POOH, dmpd 2 sxs sand f/surf. TIH w/OE, tagged sand @ 1404'. TIH w/cmt retr & set @ 1209'. Sqz'd Premier perfs @ 1290-1298' w/100 sxs cl "C" cmt. POOH, L/D stinger. Ran Bit, DC & tbg. Drld retainer @ 1281' & cmt to 1336'. TIH w/ret hd & tbg, wash out sd, Latch onto RBP, rel'd RBP. TOO H w/tbg, L/D RBP, RU Wedge Wireline. RIH w/4" csg guns, **Perforate San Andres 1842', 44', 46', 48', 50', 56', 58', 60', 1934', 40', 2012', 13', 14', 21', 38', 42', 50', 2052', 56', 58', 60', 62', 70', 72', 76', 80', 86', 96', 98', 2100', Total of 30 holes.** TIH w/treating pkr, set @ 1582'. RU & **Acidized San Andres Perforations 1657'-2104' W/500 Gals of Xlene + 5000 Gals 15% NEFE Acid in 5 stages using + 2000# rock salt.** RD BJ. Rel'd pkr, TOO H, L/D work string & pkr. PU NP J-Loc pkr, 2-3/8" 8RD EUE IPC tbg, Ran 50 jts tbg & pkr @ 1588.86'. Pmpd 40 bbls pkr fluid on csg, Set pkr. Ran MIT test on csg, okay. HU WH & Injection line to well, Start injecting @ 10:30 am, 4/5/97

Post-in conl
45 WIW

14. I hereby certify that the foregoing is true and correct

Signed Diana M Keys Title Engineering Technician Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any: