

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

OLSI  
 BLM  
 BLM

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-28451
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Red Lake Unit
8. Well No. 56
9. Pool name or Wildcat Red Lake (Q-GB-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)					
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611					
4 Well Location Unit Letter <u>K</u> : <u>2100</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line					
Section 7		Township 18S		Range 27E	
NMPM		Eddy		County	
10. Date Spudded 11/1/95	11. Date T.D. Reached 11/6/95	12. Date Compl. (Ready To Prod.) 11/22/95	13. Elevations (DF, RKB, RT, GR, etc.) 3281' GR	14. Elev. Casinghead	
15. Total Depth, Md & Tvd 1950'	16. Plug, Back T.D. 1883'	17. If Multiple Compl., How Many Zones? <u>N/A</u>	18. Intervals Drilled By	Rotary Tools <u>yes</u>	Cable Tools <u>no</u>
19. Producing Interval(s), Of This Completion—Top, Bottom, Name 1374-1807' San Andres					20. Was Directional Survey Made <u>no</u>
21. Type Electric And Other Logs Run DLL/MSFL, LDT/CN and CBL				22. Was Well Cored <u>no</u>	

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	201'	17 1/4"	551 sx Class C; TOC at surface	
8 5/8"	24# J-55	899'	12 1/4"	300 sx Lite + 200 sx C, TOC surf	
5 1/2"	15.5# J-55	1949'	7 7/8"	340 sx Class H, TOC at surface	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1695'	no packer
					5 1/2"	1720'	CIBP

26. Perforation record (interval, size and number)		ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1374-1441' w/6 holes (.44" EHD) San Andres A			
1557-1594' w/3 holes (.44" EHD) San Andres A			
1610-1695' w/5 holes (.44" EHD) San Andres B			
1710-1759' w/7 holes (.44" EHD) San Andres C			
1768-1807' w/5 holes (.44" EHD) San Andres D			
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	
	1374-1807'	2500 gals 15% NeFe + 52 BS	
		15000 gals prepad + 17000 gals 30# X-L +	
		5000# 100-mesh sd + 33000 gals 25# X-L	
		+ 210000# 20/40 Brdy + 24000# 16/30 RC	

RECEIVED  
 JAN 11 1995  
 OIL CON DIV  
 PRODUCTION

28		Date First Production 11/24/95					Productions Method 1 (Flowing, gas lift, etc.) and type of pump pump		Well Status (Prod or Shut-In) Producing	
Date Of Test 12/5/95	Hours Tested 24	Choke Size -	Prod'n For Test Period 68	Oil—Bbl. 68	Gas—Mcf. 136	Water—Bbl. 276	Gas-Oil Ratio 2000/1			
Flow. Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil—Bbl. 68	Gas—MCF. 136	Water—Bbl. 276	Oil Gravity-API (Corr.) 39.8				
29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) sold						Test Witnessed By Danny Hokett				

30. List Of Attachments  
 Open hole logs, Bond log, Deviation survey report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature E. L. Buttross Jr. Name DISTRICT ENGINEER Title \_\_\_\_\_ Date January 5, 1996

Printed E.L. BUTTROSS, JR.

