

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

clsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR

2. NAME OF OPERATOR: **DEVON ENERGY CORPORATION (NEVADA)**

3. ADDRESS AND TELEPHONE NO.: **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **330' FSL & 430' FEL; Unit "P"**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: **NM-29273**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **NA**

7. UNIT AGREEMENT NAME: **NA**

8. FARM OR LEASE NAME, WELL NO.: **Hawk "8P" Federal #12**

9. API WELL NO.: **30-015-29057**

10. FIELD AND POOL, OR WILDCAT: **Red Lake (QOGB-SA)**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **"P"-8-T18S-R27E**

14. PERMIT NO.: \_\_\_\_\_ DATE ISSUED: **7/17/96**

12. COUNTY OR PARISH: **Eddy County** 13. STATE: **NM**

15. DATE SPUDDED: **9/15/96** 16. DATE T.D. REACHED: **9/20/96** 17. DATE COMPL. (Ready to prod.): **10/10/96**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.):\* **KB 3485'; GL 3480'; DF 3484'** 19. ELEV. CASINGHEAD: \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD: **2400'** 21. PLUG, BACK T.D., MD & TVD: **2352'** 22. IF MULTIPLE COMPL., HOW MANY\*: **NA**

23. INTERVALS DRILLED BY: \_\_\_\_\_ ROTARY TOOLS: **X** CABLE TOOLS: \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: **San Andres - 1426-2184'**

25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **LDT/CNL/DLL/MSFL/GR; CBL** 27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1089'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2399'	7-7/8"	surf; 150 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2108'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1426-1550' U. SAN ANDRES (5 - .40" EHD Holes)

1738-1796' ALPHA (2 - .40" EHD Holes)

1926-1940' "A" (5 - .40" EHD Holes)

1986-2040' "B" (4 - .40" EHD Holes)

2085-2124' "C" (4 - .40" EHD Holes)

2137-2184' "D" (6 - .40" EHD Holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1426-2184'	2500 gals of 15% NeFe acid
1426-2184'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION: **10/18/96** PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump): **Pumping (2-1/2" x 2" x 12' RWTC Pump)** WELL STATUS (Producing or shut-in): **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/25/96	24			98	147	276	1500/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
			98	147	276	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Vented (To be connected)**

35. LIST OF ATTACHMENTS: **Logs, Deviation Surveys**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable records

SIGNED: *Melinda Keys*

DATE: **NOV 15 1996**

TITLE: **ENGINEERING TECHNICIAN**

WITNESSED BY: **Danny Hokett**

DATE: **NOV 15 1996**

DATE: **NOV 15 1996**

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GASS

NOV 15 1996

DIANA KEYS

ENGINEERING TECHNICIAN

NOV 15 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Premier Sand	1321'	1368'	sandstone dolomite
San Andres	1368'	2402'	

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)

DEPTH

NA

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bowers	504'	+2981
Queen	705'	+2780
Grayburg	944'	+2541
Premier	1321'	+2164
San Andres	1368'	+2117