

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

215F

(See other instructions on reverse side)

N.M. Oil Conservation Division  
100 Street  
Artesia, NM 88210-2834

WELL DESIGNATION AND SERIAL NO.  
NM-7713

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR

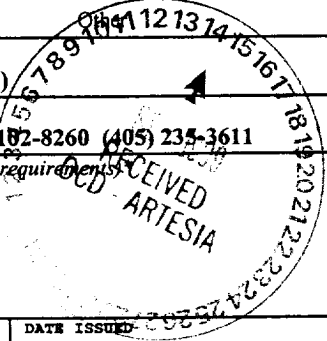
2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 646' FNL & 861' FEL, Unit "A"

At top prod. interval reported below (SAME)  
At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME, WELL NO.  
West Red Lake Unit #81  
9. API WELL NO.  
30-015-30666  
10. FIELD AND POOL, OR WILDCAT  
Red Lake (Q-GB-SA)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 8-T18S-R27E



14. PERMIT NO. DATE ISSUED 6/11/99 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 8/1/99 16. DATE T.D. REACHED 8/5/99 17. DATE COMPL. (Ready to prod.) 8/18/99 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* KB 3462'; GL 3455'; DF 3461' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2300' 21. PLUG, BACK T.D., MD & TVD 2255' 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* San Andres 1786'-1905'

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MCFL/GR/CBL 27. WAS WELL CORED No

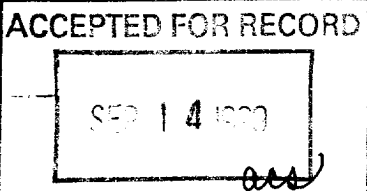
28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1152'	12-1/4"	surf; 350 sx 35:65:06, 200 sx cl "C"	NA
5-1/2" J-55	15.5#	2300'	7-7/8"	surf; 500 sx cl "H"	NA

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1793'	

31. PERFORATION RECORD (Interval, size and number)  
SAN ANDRES - "A" & "B"  
1786'-1905' (14-.40" EHD holes)



32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1786'-1905'	1500 gals 15% NEFE
1786'-1905'	16,500 gal Spectra Frac G 3000 gelled wtr w/ 45,000# 20/40 sand, 12,500# CR4000.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 8/24/99 PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump) WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 8/29/99 HOURS TESTED 24 CHOKED SIZE PROO'N FOR TEST PERIOD OIL-BBL. 7 GAS-MCF. 30 WATER-BBL. 10 GAS-OIL RATIO 4286/1  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 7 GAS-MCF. 30 WATER-BBL. 10 OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TONJA RUTELONIS TITLE ENGINEERING TECHNICIAN DATE September 8, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
SEP 10 1999