

C15F

FORM 3160-4
 (November 1983)
 (Formerly 9-330)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. TYPE OF WELL OIL WELL GAS WELL OTHER

b. TYPE OF COMPLETION NEW WELL WORK OVER DEEPEN DIFF. RESERV. OTHER

2. NAME OF OPERATOR
 The Wiser Oil Company

3. ADDRESS OF OPERATOR
 8115 Preston Rd., Suite 400, Dallas, TX 75225 (214) 360-3592

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At Surface 10' FNL & 52' FEL
 Unit A
 At Total Depth: Same

5. LEASE DESIGNATION AND SERIAL No.
 LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
 N/A

7. UNIT AGREEMENT NAME
 Lea

8. FARM OR LEASE NAME

9. WELL NAME
 Lea "D" #24

10. FIELD AND POOL, OR WILDCAT
 Grayburg Jackson 7-rivers

11. QQ, SEC., T., R., M., OR BLOCK AND SURVEY
 OR AREA
 Sec. 26-T17S-R31E

14. PERMIT NO. 30-015-31265 31 DATE ASSIGNED

12. COUNTY Eddy 13. STATE New Mexico

15. SPUD DATE 11/17/00 16. DATE TD REACHED 11/23/00 17. DATE COMPL. (Ready to prod.) 1/11/01 12/17/00 18. ELEVATIONS (DF, RKB, RT, GL, ETC.)* 3859' GR 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 4150' 21. PLUG BACK TD, MD & TVD 22. IF MULTIPLE COMPL., HOW MANY?* N/A 23. INTERVAL DRILLED BY Rotary? Yes Cable Tools? Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)
 3850-3869' - Upper Jackson 3415 -3597' - Grayburg
 3701-3706' - San Andres

25. WAS DIRECTIONAL SURVEY MADE? Yes

27. WAS WELL CORED? () Yes (X) No (Submit Analysis)
 DRILL STEM TEST? () Yes (x) No (See Reverse Side)

28. CASING RECORD (Report all strings set in well)

SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23	625	12-1/4"	193 sx, "C" Poz + 100 sx. "C"	
5-1/2	17	4198	7-7/8"	600 sx. "C" Poz + 200 sx. "C"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3916'	

31. PERFORATION RECORD (Interval, size, and number)

3850', 51', 56', 57', 58', 60', 61', 65', 66', 67', 68', 69',
 2 spf, 24 holes total

3701', 02', 03', 04', 05', 2 spf, 12 holes total

3415', 16', 17', 18', 19', 20', 21', 3511', 12', 13', 14',
 15', 33', 57', 58', 59', 60', 61', 65', 66', 67', 95', 96',
 97', 1 spf, 26 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3850-3869	1500 gal 15% NE-FE acid,
3701-3706	1000 gal 15% NE-Fe
3415-3597	2600 gal 15% NE-FE, frac w/ 50,428 gal Delta Frac and 81,660 lbs 16/30 brown sand

33. PRODUCTION

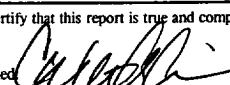
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
12/17/00		Pumping -- 2-1/2" x 1-3/4" x 22' pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS - OIL RATIO
1/30/01	1/24/00	Open	TEST PERIOD	160	86	15	538
FLOW. TBG PRESSURE	CSG PRESSURE	CALCULATED	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY - API (CORR.)	
220	32	24-HOUR RATE				38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
 logs, deviation survey

36. I hereby certify that this report is true and complete to the best of my knowledge

Signed  Catherine A. Aniello Title: Regulatory Specialist Date: 2/13/01

