<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210			Energy, I	State of New Me Minerals & Natur	I DIVIDION I	CEC END RECEIVED CD - ARTESI	A Summit to	Revised March 25, 1999 Appropriate District 0712		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Santa Fe, NM 87	DIVISION 1000 cl 17505 cl 175	JU * 11		AMENDED REPORT	
2040 South Pa	checo, Santa F	e, NM 87505	חבסעובי	T FOD ALL	OWADIE AN	D ALITHOPIZA	1410121171	ANSP ORT		
<u>l</u>			Operato	or name and Ad	dress	D AUTHORIZA	HUMTUAN	² Oc	GRID Number	
EOG Resource	s, Inc.		OPO			ļ 	7377			
P.O. Box 2267								*Reaso well (10-0	on for Filing Code	
Midland, TX 79702 API Number Pool Nam Pool Nam						····		111111111111111111111111111111111111111	⁶ Pool Code	
30-015-31276	G.III.DOI	CEDAR	DAR LAKE Sand Tank Morrow					<u> </u>	74560	
Proper	ty Code	⁸ Property Name								
1. 235	¹⁰ Surface L								<u> </u>	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
K	1	188	30E		1980	North	1134	East	Eddy	
		ole Locatio			•					
UL or lot no.	Section	Township	Range	Lot. idn	Feet from the	North/South Line	Feet from the	East/West line	County	
¹² Lse Code	¹³ Producing I	Method Code	¹⁴ Gas Co	nnection Date	¹⁵ C-129 F	ermit Number	¹⁶ C-129 Ef	fective Date	¹⁷ C-129 Expiration Date	
III. Oil and Gas Transporters										
18 Transporter		¹⁹ Transporter Name			²⁰ POD	²¹ O/G	²² POD	ULSTR Location		
OGRID 022507		and Address Equilong				2822780			d Description ce	
		ESO M. d. W.				2826781	Same as surface			
007366		EOG Marketing				20 210 / BI	u .	Cumo do Sana		
				· · · · · · · · · · · · · · · · · · ·						
IV. Produce	ed Water									
²³ POD				2	POD ULSTR L	ocation and Descrip	otion			
									•	
18267										
V. Well Completion Date		²⁶ Ready	/ Date	²′TD	²⁸ PBTD	²⁹ Perforations		30DHC, MC		
8/20/00		10/8/00 11900			11820	11498-11507				
					<u> </u>	33 Depth Set		34 Sacks Cement		
³¹ Hole Size		³² Casing and Tubing Size			e	667		450		
11"		8-5/8"				4198		1600		
7-7/8"		5-1/2"				11900		136	5	
		L				<u> </u>		<u> </u>		
VI. Well Test Data		³⁶ Gas Delivery Date		³⁷ Test Date		³⁸ Test Length	³⁹ Tbg.	Pressure	⁴⁰ Csg. Pressure	
³⁵ Date New Oil 10/8/00		10/3/00		12/19/00		24	500)	1390	
41Choke Size		⁴² Oil		⁴³ Water		44Gas	i	AOF	46 Test Method	
64/64		14 0				1373		ION DIVISIO	Flowing	
⁴⁷ I hereby certify	that the rules of t	he Oil Conserva	ation Division	have been comp	iled with	OIL C	ONSERVA	ION DIVISIO)N	
and that the information given above is true and complete to the best of my knowledge										
and belief. Signature:		7				Approved by:	im le	Buch	visor	
Signature: Mix Zuan						Title:	17:4.	A A	- 4 4 4 4 1	
						riue.	Kutui	154A4	- 0.00011	
Mike Francis Title:						Approval Date:		JA	U 0 2001	
						A.A.				
Agent Date: 12/22/00 Phone: 915-686-3714 Polif this is a change of operator fill in the OGRID number and name of the previous operator										
of this is a cha	nge of operato	r fill in the OG	HID NUMBE	r and name of t	ne hievions obe	ialUi				
Previous Operator Signature Printed Name										
							22 REQUIRE	TO PRODUC	E 60 DAYS	
AF.								AFTER COMPLETION		