

CAF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-68039 & NM-0334702
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1810' FNL & 880' FEL, Section 6, T18S, R31E Bottom hole location 2310' FNL & 660' FEL, Section 6, T18S, R31E	8. Well Name and No. Shugart 6 Fed Com #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Shugart N. Morrow
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & Set Surface Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 0000 hrs CDT 08/04/00. Drid 17-1/2" hole to 550'. TD reached @ 1130 hrs CDT 08/04/00. Ran 13 jts 13-3/8" 68# K-55 BT&C csg. TPGS @ 550'. BJ cmt'd w/ 470 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1845 hrs CDT 08/04/00. Circ 156 sks to surface. WOC 21 hrs. Make cut-off. Weld on WH. NU BOP's and test to 2000# ok.

RECEIVED
OCD ARTESIA

(ORIG. SGD.) GARY GOURLEY

ACCEPTED FOR RECORD
AUG 16 2000

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operation Tech Date 08/08/00
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 10 2004

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