

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-31337

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

26639

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

V-F Petroleum Inc.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TX 79702

4. Well Location

Unit Letter P: 990 Feet From The EAST Line and 990 Feet From The SOUTH Line

Section 18 Township 18S Range 28E NMPM Eddy County

10. Date Spudded

2/6/01

11. Date T.D. Reached

3/21/01

12. Date Compl. (Ready to Prod.)

5/26/01

13. Elevations (DF & RKB, RT, GR, etc.)

3,611' DF, 3,598' GL, 3,612' KB

14. Elev. Casinghead

3,599'

15. Total Depth

10,602'

16. Plug Back T.D.

10,586'

17. If Multiple Compl. How
Many Zones? 1

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,310 - 10,444' MORROW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LateroLog, Density-Neutron, RFT, BOND

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
13 3/8	48	451'	17 1/2	365 sxs	None
9 5/8	36	2,521'	12 1/4	950 sxs	None
5 1/2	17	10,602'	8 3/4	1,050 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,275	10,275'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,310 - 10,317 2 SPF 17 Shots
10,390 - 10,400 2 SPF 20 Shots
10,430 - 10,444 2 SPF 28 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,310-10,444	Acid 1,500 gals
10,310-10,444	Frac 24,800# interprop + 75 tons CO2 + 19,500 gals water

28. PRODUCTION

Date First Production 5/26/01	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6/4/01	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 46	Gas - MCF 2,600	Water - Bbl. 12	Gas - Oil Ratio 56,522
Flow Tubing Press. 2,400	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 46	Gas - MCF 2,600	Water - Bbl. 12	Oil Gravity - API - (Corr.) 52.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments

LOGS, DEVIATION SURVEY, CEMENTING

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J.M. GAHR

Printed
Name

J.M. GAHR

Title

PRESIDENT

Date 06/07/01

