

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.  
N.M. V-District  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE DESIGNATION AND SERIAL NO.  
1002495  
6. LAND OWNER, MINORITY OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____			7. UNIT AGREEMENT NAME		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			8. FARM OR LEASE NAME, WELL NO. <b>OXY Colt Federal #2</b>		
2. NAME OF OPERATOR <b>OXY USA WTP Limited Partnership</b>			9. API WELL NO. <b>30-015-31618</b>		
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 50250 Midland, TX 79710-0250</b>			10. FIELD AND POOL, OR WILDCAT <b>Empire Morrow, South</b>		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>990 FNL 660 FEL NENE(A)</b> At top prod. interval reported below  At total depth			14. PERMIT NO.  DATE ISSUED <b>2/21/01</b>		13. STATE <b>NM</b>
15. DATE SPUDDED <b>3/8/01</b>	16. DATE T.D. REACHED <b>4/24/01</b>	17. DATE COMPL. (Ready to prod.) <b>5/24/01</b>	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* <b>3508'</b>		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD <b>11370'</b>		21. PLUG, BACK T.D., MD & TVD <b>11293'</b>	22. IF MULTIPLE COMPL., HOW MANY* <b>N/A</b>	23. INTERVALS DRILLED BY <b>ROTARY TOOLS X</b>	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>10840-10956' Morrow</b>					25. WAS DIRECTIONAL SURVEY MADE <b>No</b>
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>DLL/MLL/CZDL/CNL/GRL</b>					27. WAS WELL CORED <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H40	48#	406'	17-1/2"	745sx-surface	N/A
9-5/8" K55	36#	3005'	12-1/4"	1075sx-circulate	N/A
5-1/2" P110	17#	11370'	8-3/4"	940sx - CBL-7290'	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10750'	10750'

31. PERFORATION RECORD (Interval, size and number) <b>2SPF @ 10840-844, 900-901, 912-918, 932-936</b> <b>10948-10956, Total 44 Holes</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				10900-10956'	2000gal 7 1/2% HCl acid
				10840-10844'	1000gal 7 1/2% HCl acid
				10840-10956	25148g 700 Frac w/80000# sd

33.* PRODUCTION							
DATE FIRST PRODUCTION <b>5/31/01</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <b>Flwg</b>				WELL STATUS (Producing or shut-in) <b>Prod</b>	
DATE OF TEST <b>7/3/01</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>open</b>	PROD'N. FOR TEST PERIOD <b>10</b>	OIL - BBL. <b>730</b>	GAS - MCF. <b>6</b>	WATER - BBL. <b>6</b>	GAS - OIL RATIO <b>10</b>
FLOW. TUBING PRESS. <b>618</b>	CASING PRESSURE	CALCULATED 24-HOUR RATE <b>10</b>	OIL - BBL. <b>730</b>	GAS - MCF. <b>6</b>	WATER - BBL.	OIL GRAVITY (API GRAV.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>					TEST WITNESSED BY <b>G. Henrich</b> <b>SEP - 4 2001</b>		

35. LIST OF ATTACHMENTS <b>3160-5, Dev. Svy. Logs (2sets)</b>		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <b>[Signature]</b>	TITLE <b>Sr. Regulatory Analyst</b>	DATE <b>8/21/01</b>

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.