

CISF
Blm
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StLof

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL API N
30-015-31702

5. Indicate Type of Lease
State FEE

6. State Oil & Gas Lease No.
V-4801

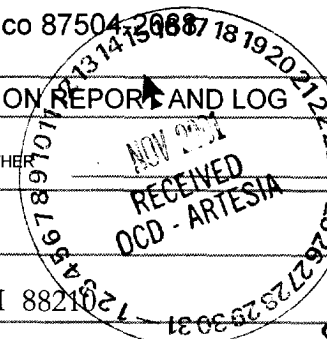
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth St. Artesia NM 88210

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 28 Township 18S Range 25E NMPM Eddy County



7. Lease Name or Unit Agreement Name
Rumble AXM State

8. Well No.
#2

9. Pool Name or Wildcat
Enasco Draw
Wildcat Chester
82770 Morrow

10. Date Spudded: 4/28/01
11. Date T.D. Reached: 5/25/01
12. Date Completed (Ready to Prod): 7/18/01
13. Elevations (DF & RKB, RT, GR, etc.): 3555' GR
14. Elev. Casinghead

15. Total Depth: 9100
16. Plug Back T.D.: 8969
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled by: 40-9100
Rotary Tools
Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name
8790'-8836' Morrow
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CCL/CRL/GR Logs
22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	17-1/2"	Cement to surface	
13-3/8"	48#	400'	12-1/4"	500 sx-Circ	
8-5/8"	24#	1214'	11"	900 sx-Circ	
4-1/2"	11.6#	9100'	7-7/8"	1190 sx-Circ	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8712'	8720'

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

8720-8800= 66' holes, w/6JSPF with 3 1/8 casing gun
8822-8828= 42' holes w/6JSPF with 3 1/8 casing gun
8832-8836= 20' holes w/6JSPF with 3 1/8 casing gun

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8790-8836'	w/1000 gals 7.5% MSA

PRODUCTION

28

Date First Production: 7/17/01
Production Method: Flowing (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. Or Shut-in): Producing

Date of Test: 4/30/01
Hours Tested: 24
Choke Size: 28/64"
Prod'n for Test Period: 5
Oil - BBl: 2631
Gas-MCF: 3
Water -Bbl: 3
Gas - Oil Ratio

Flow Tubing Press. 490#
Casing Pressure
Calculated 21-Hour Rate: 5
Oil- Bbl: 2631
Gas-MCF: 3
Water-Bbl: 3
Oil Gravity - API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Tested Witnessed By
Johnny Blount

30. List Attachments
Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Erma Vazquez
Printed Name Erma Vazquez
Title Drilling Technician

POROUS ZONES: (Show all important zones of porosity
 f; and all drill-stem, tests, including depth interval tested,
 open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

			TOP		
TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			San Andres	714	
			Glorieta	2072	
			Tubb	3516	
			Abo	4130	
			Wolfcamp	5460	
			Cisco	6336	
			Canyon	7667	
			Strawn	8194	
			Atoka	8326	
			Morrow	8743	
			Chester	9007	