

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. **30-015-31719**

5. Indicate Type of Lease
State ☒ FEE ☐

7. Lease Name or Unit Agreement Name
FEE
Yates AS ~~Geo~~ Com

8. Well No
#6

9. Pool Name or Wildcat
Wildcat Chester

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter **K** : **1550** Feet From The **South** Line and **1600** Feet From The **West** Line
Section **25** Township **18S** Range **25E** **NMPM** **Eddy** **COUNTY**

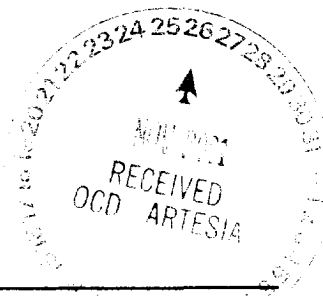
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3464'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Spud</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) **SEE RULE 1103.**

5/24/01 Spudded starting hole with Auger Air 10:00 a.m. Notified OCD at 2:00 p.m. Contacted May Morgan 5/27/01. TD 40'. Moved in and rigged up. Welded conductor pipe. Resumed drilling at 6:30 p.m. 5/27/01. Rigged up & run casing. Ran 9 joints 13-3/8" 48# H-40 (401.23') casing. set at 396'. Texas Pattern Notched guide shoe set at 396'. Insert float set at 350'. Cemented with 450 sacks "C: 2/2% CaC1 (yld 1.34, wt 14.8). Pd 5:00 a.m.
5/28/01. Bumped plug to 500 psi, held O.K. Circulated 113 sacks. WOC. Cut off and weld on flow nipple. Drilled out at 12:30 a.m. 5/29/01. WOC 19 hours and 30 mins.
Reduced hole to 12-1/4" hole at 12:45 am 5-30-01.
Running 9-5/8" casing. TD 12-1/4" hole at 12:45 a.m. 5-30-01. TOH with drill pipe and 6-1/4" drill collars. Rig up casers and ran 9-5/8" casing.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Techician DATE 11/8/01
TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471
(This space for State Use)
APPROVED BY Tim W. Green TITLE SUPERVISOR, DISTRICT II DATE DEC 02 2001
CONDITIONS OF APPROVAL, IF ANY: