	-			c12				
Submit 3 Copies To Appropriate District	Energy Minerals and Natural Resources		rico		<u> 11</u>	Form C-1	103	
Office			al Resources	Revised March 25, 1999				
District I 1625 N. French Dr., Hobbs, NM 88240	8,			WELL API N	О.			
District II	OUL CONSERVATION DIVISION		DIVISION	30-015-32450				
811 South First, Artesia, NW 88210				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE X				
District IV			6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM								
87505 SUNDRY NOTIC	'ES AND REPORTS ON '	WELLS		7. Lease Nan	ne or l	Unit Agreement Nat	me:	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						5		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Bones BAD Com				
PROPOSALS.)				501100 57 12				
1. Type of Well:	Other [린가 V 출	a CAN					
Oil Well Gas Well X	Other	·· · · · · · · · · ·	<u> </u>	8. Well No.				
2. Name of Operator								
Yates Petroleum Corpor	9 Pool nam	no or l	Wildoot					
3. Address of Operator								
105 S. 4 th Street Artesia, NM 88210 Contraction of the Artesia					Undesignated Boyd Morrow			
4. Well Location								
Unit Letter <u>C</u> : 660 feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line								
Section 31	Township 18S	Range	26E		Edd	y County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)								
		3447'				di gagi selatan se s	?	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF IN	TENTION TO:		SUB	SEQUENT	REF	PORT OF:		
	PLUG AND ABANDON		REMEDIAL WOR	κ		ALTERING CASING		
	CHANGE PLANS		COMMENCE DR	ILLING OPNS.		PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND				
OTHER:			OTHER: Set pro	duction casing			X	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/18/02 - Reached TD 9350' at 7:00 AM.

12/19/02 – Ran 218 joints 5-1/2" 17# and 15.5#, P-110 and L-55 LT&C casing set at 9350' as follows: 27 joints SB (1172.80'), 40 joints SB (1719.12'), 10 joints SB (410.15'), 130 joints varn (5577.71'), 11 joints varn (475.36'). Float shoe set at 9350'. Float collar set at 9306'. Bottom marker top set at 6048'. Cemented with 1075 sx 35:65:6 Class "C" + additives (yld 1.95, wt 12.5). Tailed in with 950 sx 61:15:11 Class "C" + additives (yld 1.6, wt 13.2). Circulated 35 sx to pit. NOTE: Sandblasted zone 6048'-9350'. Cement jot assisted with 150 SCF Nitrified mud.

I hereby certify that the information abov	ye is true and complete to the best of my	knowledge and belief.	
SIGNATURE Jina Huer	TITLE Regulatory Comp	liance Supervisor_DATE	<u>December 27, 2002</u>
Type or print name Appe Huerta			505-748-1471
(This space for State DS) ORGAN	NAL SIGNED BY THE W. COM NCT H SUPERVISOR		JAN 0 8 2094
APPPROVED BY	TITLE		DATE
Conditions of approval, if any:			