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LO	AREA 640 CATE WELL	AORES CORRECTLY	:	ONTLL P	CTUR C-100 18			.		
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	8-5/8	1941	25	Pomp & Plug		

Heaving plug—Material	NED OU
EECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR OHEMICAL USED QUANTITY DATE DEPTH SHOT DEPTH CLEAR .	LNED OU
SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH CLEA . <td< th=""><th></th></td<>	
SIZE SHELL USED CHEMICAL USED COMMITY DATE OR TREATED DEFIN CLAR Results of shooting or chemical treatment. See Reverse Side Image: S	
Results of shooting or chemical treatment. Results of fluid of which is the shooting of the first 24 hours was for the production of the first 24 hours was for the sediment. Production of the first 24 hours was for the sediment. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES	
Results of shooting or chemical treatment. RECORD OF DRILL-STEM AND SPECIAL TESTS f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete TOOLS USED Rotary tools were used from	
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete TOOLS USED Rotary tools were used fromfeet tofeet to	
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Cable tools were used from feet to feet to feet, and from feet to feet	
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Rock pressure, lbs. per sq. in EMPLOYEES	
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Driller	Drill
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FORMATION RECORD ON OTHER SIDE	, Drill
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all wor	, Drill
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Subscribed and sworn to before me this	,
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