## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM! Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL **TRANSPORTER** OPERATOR APR 29 1974 PRORATION OFFICE Operator MARALO, INC. o. c. c. Address ARTESIA, OFFICE P. O. Box 832, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name Ralph Lowe, P. O. Box 832, Midland, Texas 79701 and address of previous II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Him: of Lease State "OG" 272 State, Federal or Fee East Millman Queen Grayburg State Location : 1980 Feet From The South Line and 660 Unit Letter L Feet From The \_ Line of Section 12 , Township 19-S 28-E Range , NMPM, Eddy County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co., Pipe Line Div. N. Freeman Ave., Artesia, New Mexico 88210 Name of Authorized Transporter of Casinghead Gas 🗓 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Room 20, 4th & Washington, Odessa, Texas Phillips Petroleum Co. 79760 Sec. Is gas actually connected? If well produces oil or liquids, 12 19S 28E Yes 7/5/60 give location of tanks. Ν If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbis. Gas - MCF Actual Prod. During Test Oll - Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

612	min	T-1/
	(Signature)	
Agent		
	(Title)	
April 19,		
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OIL CONSERVATION COMMISSION

1974 JUN 5 APPROVED OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

