	DISTRIBUTION SANTA FE / FILE / L	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
I	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE		ANSPORT OIL AND NATURAL	GAS RECEIVED	
	Operator			MAY 7 1979	
	Address Sun Oil Company			O. C. C.	
	P. O. Box 1861, Midland, TX 79702 Reason(s) for filing (Check proper box)			ARTESIA, OFFICE	
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G	orber (Please explain) Initial filing o Lease name and w	n newly established unit. ell number change.	
	If change of ownership give name and address of previous owner	Formerly Gulf's Eddy A	NN State #4		
21.	11. DESCRIPTION OF WELL AND LEASE Lease Name Eact Millman Deal Ut T. 7 Million Pool Name, Including Formation Kind of Lease Lease				
	East Millman Pool Ut. T	r 7 4 Millman (Q-G	a), East State, Feder	^{di cr Fee} State E-7668	
	Unit Letter 1; 231	0 Feet From The South Lin	ne and <u>660</u> Feet From	The West	
			0.07		
				ay County	
III.	Name of Authorized Transporter of O:	TER OF OIL AND NATURAL GA	Address (Give address to which appro	wed copy of this form is to be continued	
	Navajo Refining C	0. Ripeline Ce.	Box 159 - Artesia NM	88210	
	Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) Drawer P - Artesia, NM 88210		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?		
	give location of tanks.	F 13 19S 28E	Yes	3-13-60	
IV.	If this production is commingled wind the completion of the completion of the completion of the commingle of	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
			Top On/Gas Pay	Tubing Depth	
	Perforations Depth Casing			Depth Casing Sno s	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	free resources of total volume of load oil		
	OIL WELL Date First New Oil Run To Tanks	OIL WELL able for this depth or be for full 24 hours)			
	Date First New On Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas li)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF SH-1 C	
	 	<u> </u>		phar north	
	GAS WELL		•	U ILR'	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			TION COMMISSION	
			APPROVED MAY - 8 1979		
	Commission have been complied w above is true and complete to the		BY_ D.a. Aresset		
			TITLE SUPERVISOR, DISTRICT IL		
	$\rho \cdot \eta_{-}$		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secure Forms C-104 must be filed for each pool in multiply		
-	Naus Vil	lams			
		istrative Clerk			
-	(Tii	le)			
-	<u>4/1</u>				

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