

Form 3160-5
(June 1990)

Drawn: NM 88210
Artes

FORM APPROVED
Budget Bureau No. 1004-1115
Expires March 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DRIY NOTICES AND REPORTS ON WELLS
For proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Do not use

SUBMIT IN TRIPLICATE

RECEIVED
JUL 29 '94

O. C. D.
ARTESIA, OFFICE

LC 069107

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
8910169240

East Millman Unit

8 Well Name and No.
East Millman Unit No. 6-5

9 API Well No.
30-015-02233

10 Field and Pool, or Exploratory Area
Millman QN-GB-SA, East

11 County or Parish, State
Eddy

Operator
ns & Johnson Operating Co.

Address and Telephone No.
Box 2249, Wichita Falls, TX 76307-2249 (817) 723-2186

Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A, 330' FNL, 330' FEL
Section 13, T 19S, R 28E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporarily Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion, Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with plans in the near future for infill drilling and conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be accomplished over the next 4 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 4 years.

If this justification for temporary abandonment is deemed reasonable, a casing integrity test will be scheduled during the month of August, 1994.

14. I hereby certify that the foregoing is true and correct
Signed William W. Kincaid
(This space for State (Signature))

Title Petroleum Engineer

(ORIG. SGD.) **JOE G. LARA**

PETROLEUM ENGINEER

Date 7/28/94

Approved by See attached
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

According to 43 CFR 3162.3-4-c, " No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer".

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.
2. A bridge plug or packer shall be set at a maximum of 50 feet above any open perforations or open hole.
3. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
4. The production casing shall be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits a subsequent Sundry Notice requesting TA approval,
2. Attaches a clear copy or the original of the pressure test chart,
3. And attaches a detailed justification why the well should not be plugged and abandoned.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.