

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Miller Brothers Oil Company P. O. Box 638 Artesia, New Mexico  
(Address)LEASE Western Development WELL NO. 2 UNIT 0 S 14 T 19-S R 28-E  
DATE WORK PERFORMED 5/18/58 POOL UndesignatedThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

5/18/58 Dowell Inc. fracked the open hole 1715-1722' with 250 gals. breakdown acid, 19,000 lbs. sand and 15,000 gals. oil; minimum pressure 1800 psi, maximum pressure 2400 psi. Load oil flowing back at the rate of 100 bbls. every three hours with a tubing pressure of 150 lbs..

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title OIL AND GAS INSPECTOR  
Date MAY 22 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. V. Miller  
Position Partner  
Company Miller Brothers Oil Company

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DISTRICT OFFICE  
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