

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

FEB 20 1980

O. C. D.

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

648

SUNDARY NOTICES AND REPORTS ON WELLS, ARIZONA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name State 648
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 182
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19s RANGE 28e NMPM.	10. Field and Pool, or Wildcat E. Millman Q-G
11. Elevation (Show whether DF, RT, GR, etc.) 3390 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **8 5/8" - 290-50 5 1/2" - 1715-50 3 1/2" down 1643-2385-50 SX.**

DEPCO, Inc. would like to plug this well by placing a retainer at approximately 1575' and squeeze with 200 sx. cement; leaving some cement on top of the retainer then filling the hole with mud laden fluid to approximately 1425'. There is a possible hole in the casing at approximately 1380'. A retainer would be run and set at approx. 1325' and squeeze possible hole with 150 sx. cement; leaving cement on top of retainer. Then fill the hole back to the surface with mud laden fluid with a 10 sx. cement at the surface, and set dry hole marker.

* If hole not in casing @ 1380 is noted by @ 850 + squeeze w/ 50 sx and by @ 350 and squeeze w/ 50 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard Leon Standard TITLE Field Engineer DATE 2-19-80

APPROVED BY W. A. Grossett SUPERVISOR, DISTRICT II DATE 2-19-1980

CONDITIONS OF APPROVAL, IF ANY:

* as noted above

plugging